



SIDE TWO

Operator Name Palomino Petroleum Lease Name Eaton Well# 1 SEC. 13 TWP. 17 RGE. 29  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand & Shale	0-2126	
Anhydrite	2126-2154	
Shale	2154-2660	
Shale & Lime	2660-3560	
Lime	3560-4570	RTD

PALOMINO PETROLEUM  
 P.O. BOX 18610  
 WICHITA, KS. 67218  
 CONTR DNB DRILLING CTY LANE  
 GEOL ANN WATCHOUS FIELD WC (1/8 S OF TERWILLIGER SW, OVER 1/2 MI FROM PROD)  
 ELV 2746 KB SPD 6/21/85 CARD ISSUED 8/1/85 IP P 107 BO & 8 BWPD  
 CHER 4486-4504 OA

LOG	Top	Depth/Datum
ANH		2124+ 622
HEEB		3881-1135
LKC		3919-1173
STARK		4171-1425
MARM		4274-1528
FT SC		4422-1676
CHER		4446-1700
MISS		4522-1776
MISS DOL		4537-1791
RTD		4570-1824
LTD		4571-1825

API 15-101-21, 185  
 8 5/8 " 280 / 200SX, 5 1/2 " 4567 / 250SX  
 DST (1) 4074-4170 (LKC) / 30-30-30-30, REC 150' VSOCM (2% OIL), 120' MW, SIP 849-815#, FP 79-102 / 147-170#  
 DST (2) 4176-4280 (LKC, MARM) / 30-30-30-30, REC 30' SO & GCM (10% OIL), 60' OIL & GCM (20% OIL), 900' HO & GCM (40% OIL & 5% WTR), 480' VHO & GCM (60% OIL & 5% WTR), 840' MDY GSY OIL (93% OIL & 5% WTR), 240' SW, SIP 1118-1118#, FP 477-882 / 961-1040#  
 MICT - CO, PF (CHER) 4486-88, 4492-96 & 4498-4504, SWB 16 BOPH, NAT, AC 750G, SWB 24 BO / 1 HR FROM 800' OFF BTM, SQZD BELOW CED HILLS AT 1925' W / 299SX, POP, P 107 BO & 8 BWPD, 7/11/85  
 300

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 WICHITA, KANSAS

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	20	280	60-40 Pozmix	200	2%gel, 3%cc
Production	7 7/8	5 1/2	14	4567	60-40 Pozmix	250	2%gel, 10%salt, 20bbls salt flush
<i>peris @ 1925 Com. w/ 300 Sacks</i>							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
4	4486-88, 4492-96			750 gal. 15% Non E			4486-4504
2	4498-4504						
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method					
7-11-85		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	107 Bbls	MCF	8 Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease  
 METHOD OF COMPLETION:  open hole  perforation  other (specify) \_\_\_\_\_  
 Dually Completed.  Commingled

PRODUCTION INTERVAL  
4486-4504