

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21,185-0001

County Lane

NW NE SW Sec. 13 Twp. 17 Rge. 29 East
West

2310 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Eaton "A" Well # 1

Field Name Walnut Fork SW

Producing Formation Marmaton

Elevation: Ground 2741 KB 2746

Operator: License # 5161
Name Palomino Petroleum
Address Route 5 Box 51-C
City/State/Zip Newton, Kansas 67114

Purchaser Inland Purchasing & Transportation
Wichita, Kansas 67202

Operator Contact Person Bob Watchous
Phone (316) 283-0232

Contractor: License # 6426
Name Express Well Service

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry X Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

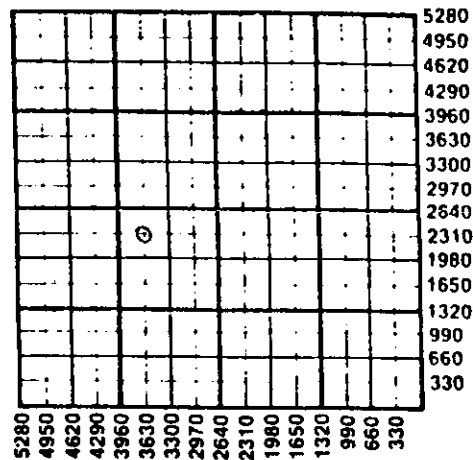
If OWNO: old well info as follows:
Operator Palomino Petroleum
Well Name Eaton "A" #1
Comp. Date 7-11-85 Old Total Depth 4570

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary double-drum Cable
7-27-87 7-29-87 7-29-87
Spud Date Date Finished Completion Date
Start Finished
4570 4460
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 280 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 1925 feet depth to surface 350 SX cmt
Cement Company Name Allied Cementing Co.
Invoice # 43381 dated 7-12-85
& #43425 dated 7-16-85

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # D-24,416 Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 8-6-87

Subscribed and sworn to before me this 6th day of August 1987
Notary Public Kathryn L. Frerking

Date Commission Expires 8-21-89

KATHRYN L. FRERKING
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 8-21-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
RECEIVED
AUG 7 1987
Form ACO-1 (5-86)

8-7-87
Wichita, Kansas

Sec 13 Twp 17 Rge 29

Operator Name Palomino Petroleum Lease Name Eaton "A" Well # 1

Sec. 13 Twp. 17 Rge. 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken see below Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

OWWO - zones in which well was re-completed were not drill-stem tested.

Cast iron bridge plug set at 4460 over old producing zone.

Perforated and acidized zones individually but did not swab test until tested all zones together and swabbed 21 barrels fluid in one hour, 50% oil.

P.O.P. 7-29-87

Formation Description
 Log Sample

Name Top Bottom

LOG	Top	Depth/Datum
ANH	2124 + 622
HEEB	3881-1135
LKC	3919-1173
STARK	4171-1425
MAHM	4274-1528
FT SC	4422-1676
CHER	4446-1700
MISS	4522-1776
MISS DOL	4537-1791
RFD	4570-1824
LTD	4571-1825

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	280	60-40 poz	200	2% gel, 3% cc
Production	7 7/8	5 1/2	14	4567	60-40 poz	250	2% gel, 10% salt
perfs at 1925, cemented with 350 sacks							
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	4441-43			500 gal 15% NE acid		
4	4373-75			500 gal 15% NE acid		
4	4359-61			500 gal 15% NE acid		
4	4274-76			750 gal 15% NE acid		
4	4260-63			750 gal 15% NE acid		
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7-29-87		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio
	82	Bbls		MCF	88	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

4260-4443

 overall
