

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Co., Inc. API NO. 15-101-20,889-0000

ADDRESS 300 Sutton Place COUNTY Lane

Wichita, Kansas 67202 FIELD Unnamed WALNUT FORK

** CONTACT PERSON Jim Thatcher PROD. FORMATION Marmaton
PHONE (316) 265 3351

PURCHASER Getty Trading and Transportation Co. LEASE Hazel Eaton

ADDRESS P. O. Box 5568 WELL NO. 2-13

Denver, Colorado 80217 WELL LOCATION SE NE NE

DRILLING Warrior Drilling Co. 990 Ft. from North Line and

CONTRACTOR 905 Century Plaza 330 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 17 RGE 29 (W).

PLUGGING NA

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4620 PBSD 4598

SPUD DATE 9/16/83 DATE COMPLETED 1/8/84

ELEV: GR 2779 DF - - - KB 2786

DRILLED WITH ~~(CANNON)~~ (ROTARY) ~~(SHELL)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE - - -.

Amount of surface pipe set and cemented 333 DV Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

WELL PLAT (Office Use Only)

		13	

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling & Production Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jim Thatcher
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of February, 1984.

HELEN L. COYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-1-86

Helen L. Coyer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
FEB 10 1984
2-10-84
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO
OPERATOR

Gear Petroleum Co., Inc LEASE NAME Hazel Eaton

SEC. 13 TWP. 17S RGE. 29 (W)

FILL IN WELL LOG AS REQUIRED: WELL NO. 2-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, Logs run, or Other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			Anhydrite	2168
<input checked="" type="checkbox"/> Check if samples sent to Geological Survey.			LKC	3965
DST #1, Times 30/30/30/30, 60' MW, Flow P 40/40-50/50, SIP 1132/1111	3956	3991	Stark	4223
DST #2, Times 30/30/30/30, 5' SOCW, Flow P 34/34-34/34, SIP 69/46	4038	4056	Ft. Scott	4470
DST #3, Times 30/30/30/30, 20' M, Flow P 46/46-46/57, SIP 1105/1015	4120	4160	Mississippi	4582
DST #4, Times 30/30/30/30, 20' M, Flow P 46/46-57/57, SIP 1038/1993	4218	4245	TD	4620
DST #5, Times 30/45/45/60, 715' oil, 185' SOCW, Flow P 185/312-393/462, SIP 768/700	4268	4297		
DST #6, Times 30/60/45/90, 1550' W, Flow P 231/520-632/790, SIP 1072/1049	4301	4364		
DST #7, Times 30/60/45/90, 165' oil, Flow P 61/72-89/109, SIP 1147/1105	4371	4455		
DST #8, Times 30/30/30/30, 15' OSM, Flow P 34/34-34/46, SIP 69/57	4458	4492		
DST #9, Times 30/60/45/90, 255' MO, Flow P 69/92-115/138, SIP 745/722	4485	4518		
DST #10, Times 30/60/45/90, 1000' W, Flow P 92/231-277/428, 1184/1150	4516	4543		
DST #11, Times 30/30/30/30, 1 Mud, Flow P 34/34-34/34, SIP 46/34	4552	4584		

RELEASED

FEB 06 1965

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (USED)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	333	Common	225	2% gel, 3% cc
Production	7 7/8	4 1/2	11.6	4598	Common	175	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4379-83
TUBING RECORD			3	Jet	4395-98
Size	Setting depth	Pecker set at			4408-12
2 3/8	4545				4421-27

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gal 28% acid	4408-12
	4421-27
500 Gal 28% acid	4379-83
	4395-98

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
2/8/84	Pumping	38
Estimated Production - l.p.	Oil	Gas
	120	TSIM
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
	10 %	
	Perforations	4379-4427