

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5285 EXPIRATION DATE June 30, 1984

OPERATOR The Dane G. Hansen Trust API NO. 15-101-20,874-0000

ADDRESS P. O. Box 187 COUNTY Lane

Logan, Kansas 67646 FIELD TERRELL GEL SW

** CONTACT PERSON Dane G. Bales PROD. FORMATION Marmaton
PHONE 913-689-4816

PURCHASER Koch Oil Company LEASE Sutton

ADDRESS Box 2256 WELL NO. 1-13

Wichita, Kansas 67201 WELL LOCATION NW NW NW

DRILLING Warrior Drilling Co. 330 Ft. from North Line and

CONTRACTOR 905 Century Plaza 330 Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 13 TWP 17 RGE 29 (W).

PLUGGING CONTRACTOR ADDRESS _____
WELL PLAT (Office Use Only)
KCC
KGS

TOTAL DEPTH 4640 PBD 4510 SWD/REP _____

SPUD DATE 10/31/83 DATE COMPLETED 11/10/83 PLG. _____

ELEV: GR 2788 DF 2792 KB 2795 NGPA _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ED-128214 (C-21,617)

Amount of surface pipe set and cemented 317' DV Tool Used? NA

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Dane G. Bales, Manager, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dane G. Bales
(Name) Dane G. Bales

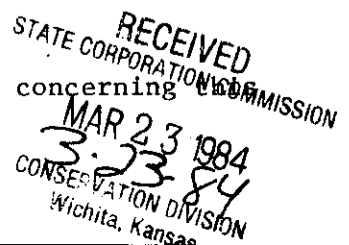
SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 1984.



Betty Jane Bittel
(NOTARY PUBLIC)
Betty Jane Bittel

MY COMMISSION EXPIRES: July 17, 1984

** The person who can be reached by phone regarding any questions concerning information.



OPERATOR The Dane G. Hansen Trust LEASE Sutton

SEC. 13 TWP. 17 RGE. 29 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
<input type="checkbox"/> Check if no Drill Stem Tests Run.					Anhydrite	2182
<input type="checkbox"/> Check if samples sent to Geological Survey					Heebner	3937
DST #1 - 4135-95. 30-30-30-30. Rec. 5' Mud.					Toronto	3954
SIP's 456/308. FP's 22-22/22-22.					Lansing	3973
DST #2 - 4194-4213. 30-30-30-30. Rec. 2' CGO;					BKC	4292
20' Shi OCM. SIP's 296/68. FP's 22-22/22-22.					Marmaton	4331
DST #3 - 4226-56. 30-60-45-90. Rec. 435' SW.					Pawnee	4424
SIP's 1110/1110. FP's 45-91/136-194.					Ft. Scott	4475
DST #4 - 4340-88. 30-60-45-90. Rec. 2790' GIP;					Cherokee	4500
800' CGO; SIP's 591/412. FFP's 134-212/279-312.					Johnson Zn.	4538
DST #5 - 4466-4500. 30-60-45-90. Rec. 120' OCM.					Mississippi	4568
SIP's 1113/1080. FP's 44-44/55-55.					Miss. Dol.	4610
DST #6 - 4498-4524. 30-60-45-90. Rec. 15' OCM.					LTD	4642
SIP's 212/55. FP's 22-22/22-22.					RTD	4640

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8	20#	326	Common	225	3% cc + 2% Gel
Production		4 1/2	10.5	4616	Common	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		4548-50
TUBING RECORD			4		4478-82
			4		4350-54
Size 2"	Setting depth 4505	Packer set at	4		4210-13

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal. MCA (15% Mud)	4548-50
250 Gal. MCA + 1500 Gal. 15 % Dem. + 3000 Gal. 15% CRA	4478-82
2500 Gal. 15% INS	4350-54
250 Gal. MCA + 1000 Gal. 15% Dem. + 2000 Gal. 15% Dem	4210-13

Date of first production 1/27/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 36
Estimated Production -I.P. Oil 12 bbls.	Gas 0 MCF	Water 42 % bbls.
Disposition of gas (vented, used on lease or sold) vented		Gas-oil ratio X CFPB
Perforations 4478-82		