

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F) Letter requesting confidentiality attached.
- C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5151 EXPIRATION DATE June 1984

OPERATOR Gear Petroleum Company, Inc. API NO. 15-101-20,838-0000

ADDRESS 300 Sutton Place COUNTY Lane

Wichita, Kansas 67202 FIELD ~~Wichita~~ WALNUT FORK

** CONTACT PERSON Jim Thatcher PROD. FORMATION Cherokee/Marmaton

PHONE 316-265-3351

PURCHASER Getty Trading & Transportation LEASE Hazel Eaton

ADDRESS P. O. 5568 WELL NO. 1-13

Denver, Colorado 80217 WELL LOCATION NW/4 NE/4 NE/4

DRILLING Red Tiger Drilling Company 330 Ft. from North Line and

CONTRACTOR 1720 KSB Building 990 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 13 TWP 17S RGE 29W (W)

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,619' PBD 4,585'

SPUD DATE 9/16/83 DATE COMPLETED 10/3/83

ELEV: GR 2,780' DF - - KB 2,785'

DRILLED WITH (C/A/B/R) (ROTARY) (A/R) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 323.28' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jim Thatcher, Drilling and Production Mgr, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 24th day of October 19 83.



Helen L. Cover
(NOTARY PUBLIC)
Helen L. Cover

MY COMMISSION EXPIRES: April 1, 1986

** The person who can be reached by phone regarding any questions concerning this information.

WELL PLAT (Office Use Only)

	13		

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

RECEIVED
OCT 25 1983
10-25-83
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Gear Petroleum Company, Inc. LEASE Hazel Eaton

SEC. 13 TWP. 17SRGE29W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-13

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent to Geological Survey				Anhydrite	2166
Surface Soil & Shale		0	105	Heebner	3923
Surface Soil, Sand & Shale		105	333	Toronto	3941
Shale		333	755	LKC	3960
Sand		755	885	Pleasanton	4298
Shale & Sand		885	1012	Marmaton	4318
Shale		1012	1283	Cherokee	4487
Sand		1283	1314	Mississippi	4566
Shale & Sand Streaks		1314	1635		
Shale & Sand		1635	2040		
Shale		2040	2165		
Anhydrite		2165	2194		
Shale		2194	2690		
Shale & Lime		2690	3440		
Lime & Shale		3440	3733		
Shale & Lime		3733	3815		
Lime & Shale		3815	3933		
Lime		3933	4550		
Lime & Chert		4550	4619		
RTD			4619		
DST #1, Times 30/60/45/90, Rec 380' MSW		3952	3985		
FWWP 51/102-140/217 SIP 1150/1137					
DST #2, Times 30/30/30/30, Rec 20'M		4123	4188		
Flow P 51/51-51/51, SIP 1048/946					
DST #3, Times 30/60/45/60, Rec 122'		4290	4330		
OCWM, Flow P 51/51-76/76, SIP 358/345					
DST #4, Times 30/60/45/90, Rec 100'		4363	4411		
GCOM, Flow P 38/38-51/51 SIP 578/1239					
DST #5, Times 30/60/45/90, Rec 1110		4454	4488		
GMO Flow P 89/242-306/434, SIP 1137/1137					
DST #6, Times 30/60/45/90, Rec 305' MCO		4487	4520		
Flow P 63/89-115/183 SIP 1188/1188					
DST #7, Times 30/60/45/90, Rec 230' MCO		4514	4541		
Flow P 38/63-76/102, SIP 1125/1150					
If additional space is needed use Page 2,					

RELEASED
NOV 14 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	330.63'	Common	190	2% Gel, 3% C.C.
Production	7 7/8"	4 1/2"	11.6#	4,617'	Common	175	None

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	4465-68, 4480-86
TUBING RECORD			3	Jet	4501-04, 4506-09
Size	Setting depth	Packer set at	3	Jet	4529-31, 4535-37
2 3/8	4550	None			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 Gal 28% Acid	4465-86
2000 Gal 28% Acid	4501-09
1500 Gal 28% Acid	4529-37

Date of first production 10/20/83, 1st Sale 10/21/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38
Estimated Production -I.P. OH 140 bbls.	Gas TSGM MCF	Water % 1
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio ---
		Perforations 4465-4537