

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR DONALD C. SLAWSON

API NO. 15-101-20,613-0000

ADDRESS 200 Douglas Building

COUNTY Lane

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Sherry Kendall

PROD. FORMATION _____

PHONE 316-263-3201

LEASE SUTTON 'J'

PURCHASER N/A

WELL NO. 1

ADDRESS _____

WELL LOCATION C NW SE

DRILLING Slawson Drilling Co., Inc.

CONTRACTOR _____

ADDRESS 200 Douglas Building

1980 Ft. from South Line and

2110 Ft. from East Line of

the SE/C SEC. 13 TWP. 17 RGE. 29W

Wichita, Kansas 67202

PLUGGING Kelso Casing Pulling

CONTRACTOR P.O. Box 176

ADDRESS _____

Chase, Kansas 67524

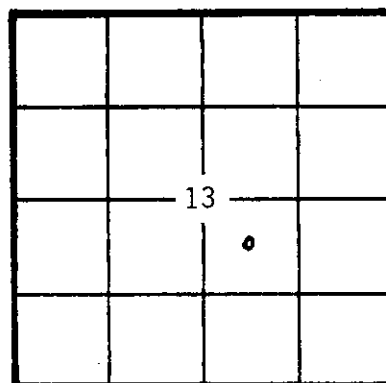
TOTAL DEPTH 4570' PBDT 4529'

SPUD DATE 01/13/82 DATE COMPLETED 3/5/82

ELEV: GR 2737 DF 2740 KB 2743

DRILLED WITH ~~(ROTARY)~~ (ROTARY) ~~(TOOLS)~~ TOOLS

WELL PLAT



KCC _____
KGS _____
(Office Use)

Amount of surface pipe set and cemented 373'. DV Tool Used? No

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

William R. Horigan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Operations Engineer (FOR)(OF) Donald C. Slawson

OPERATOR OF THE Sutton 'J' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF March, 19 82.

(S) William R. Horigan
William R. Horigan

SHERRY L. KENDALL
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Exp. 6/12/82

MY COMMISSION EXPIRES: 06/12/82

Sherry L. Kendall
NOTARY PUBLIC
Sherry L. Kendall

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
0 - 2105 Sand and shale 2105 - 4570 Lime and shale 4570 RTD			LOG TOPS	
DST #1 4142-4170 (180' Zn) 30-60-45-75, Rec. 186' TF: 20' CO 30 ⁰ gr, 42' OCM (50% O, 50% M), 124' OCM (40% O, 60% M). IFP 38-75#, ISIP 1026#, FFP 112-94#, FSIP 1017#, HP 1977-1977#.			ANHY 2118 (+625) B/ANHY 2147 (+596) HEEB 3885 (-1142) LANS 3924 (-1182) MUN CRK 4087 (-1344) STK SH 4177 (-1434) BKC 4263 (-1520) MARM 4283 (-1540) FT SC 4431 (-1688) L/CHER 4454 (-1711) JH ZN 4496 (-1753) MISS 4529 (-1786) LTD 4571 (-1828) RTD 4570 (-1827)	
DST #2 4173-4200 (200' Zn) 30-30-30-30, IF - Wk/died 20", FF - No Blow. Rec. 5' Oil sptd Mud. IFP 38-38#, ISIP 41#, FFP 38-38#, FSIP 39#, HP 2014-2014#.				
DST #3 4242-4285 (MARM Zn) 30-60-45-75, Rec. 310' TF: 1' CO, 61' SOCM (10% O, 10% W, 80% M), 62' SOCM (5% O, 40% W, 55% M), 186' SOCM (2% O, 30% W, 68% M). IFP 38-82#, ISIP 1212#, FFP 131-150#, FSIP 1206#, HP 2070-2070#.				
DST #4 4407-4455 (FT SC Zn) 30-60-45-75, IF - Wk Blow incrt to 3", FF - Wk Blow incr to 7". Rec. 169' TF: 30' CGO, 77' OCM (14% O, 86% M), 62' Wtry Mud w/oil spts: IFP 38-75#, ISIP 877#, FFP 94-103#, FSIP 710#, HP 2239-2220#.				
DST #5 4442-4472 30-60-45-75, IF - V-WkB incr to 5", FF - incr to 5". Rec. 130' TF: 6' CGO, 62' MCO (56% O, 44% M), 62' OCM (28% O, 72% M). IFP 19-47#, ISIP 1045#, FFP 56-75#, FSIP 794#, HP 2211-2164#.				
DST #6 4477-4507 (JH Zn) 30-60-45-75, IF - Wk blow incr to 1", FF - surface blow throughout. Rec. 40' SOCM (4% Oil), IFP 19-19#, ISIP 1231#, FFP 19-19#, FSIP 1212#, HP 2258-2220#.				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	373'	60/40 poz	225 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4569'	Neat 50/50 poz	25 sx 225 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	3/8" Bullet	4505', 4469', 4451'
			1	3/8" Bullet	4274', 4159'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal 28% NE Acid	4505-4451
1500 gal 28% NE Acid	4274, 4159

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
N/A		N/A			N/A	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		
	N/A	N/A	% N/A	N/A		
		bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)				Perforations		
N/A				P&A		