

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion
 New Well Re-Entry Workover
 Oil Gas Dry
 SWD Inj Other (Core, Water Supply)
 Temp Abd Delayed Comp.

If OWO: old well info as follows:
Operator.....
Well Name.....
Comp. Date..... Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10/4/85 10/14/85 10-14-85
Spud Date Date Reached TD Completion Date
4635'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 369 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21,223-1760
County Lane
SE SW SE Sec. 11 Twp. 17 Rge. 29 East West

330 Ft North from Southeast Corner of Section
1600 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name James AH Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2793 KB 2799

Section Plat

Section Plat grid with coordinates 5280-330 on both axes.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

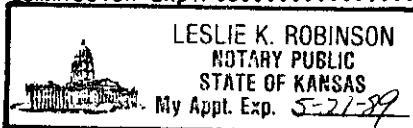
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature W.R. Horigan
William R. Horigan
Title Kansas Operations Manager Date 3/3/86

Subscribed and sworn to before me this 3rd day of March 1986

Notary Public Leslie K. Robinson

Date Commission Expires 5-27-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 11 Twp. 17 Rge. 29

SIDE TWO

Operator Name Donald C. Slawson Lease Name..... James AH Well #..... 1

Sec..... 11 Twp..... 17S Rge..... 29 East West County..... Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4196-4215', 30-60-45-75, 1st op BOB 20"
 Rec: 385' TF, 231' CGO, 30' HOGCWM (14%G, 56%O, 20% M, 8% W), 124' SW, IFP 30-91, FFP 111-162, ISIP 725, FSIP 695, HP 2033-2043
 DST #2 4226-4248', 30-60-45-75, 1st op BOB 3"
 Rec: 1076' GIP, 868' CGO, 62' MCGO (28%M, 60%O, 12% G), 62' GOCM (60%M, 16%O, 24%G), 992' TF, IFP 50-202, FFP 232-364, ISIP 935, FSIP 895, HP 2083-2032
 DST #3 4487-4559', 30-30-30-30, No blow.
 Rec: 90' Mud, IFP 20-40, FFP 50-60, ISIP 1105, FSIP 1065, HP 2272-2192

Name	Top	Bottom
ANHY	2194	(+ 605)
B/ANHY	2223	(+ 576)
HB	3936	(-1137)
TOR	3952	(-1153)
LSG	3972	(-1173)
MUN CR	4130	(-1331)
STK	4226	(-1427)
BKC	4309	(-1510)
PWE	4428	(-1629)
FS	4480	(-1681)
L/CHER	4505	(-1706)
MISS	4584	(-1785)
LTD	4635	(-1836)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	369'	60/40poz	250	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4634'	50/50poz	200	18% salt, .75%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4240-45'			2250 gal MOD 202		4240-45'	
1	4205'			250 gal 15% NE		4205'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

CFR2

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled