

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5181  
name DONALD C. SLAWSON  
address 200 Douglas Building  
City/State/Zip Wichita, Kansas 67202

Operator Contact Person Bill Horigan  
Phone 316-263-3201

Contractor: license # 5657  
name SLAWSON DRILLING CO., INC.

Wellsite Geologist Jim Gribi  
Phone (316)267-6248

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
10-19-84 10-29-84 10-30-84  
Spud Date Date Reached TD Completion Date  
4640' PBT  
Total Depth

Amount of Surface Pipe Set and Cemented at 369 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 101-21,069 - 6000  
County Lane  
S/2 NW NW Sec 11 Twp 17S Rge 29W  
(location) 4290 Ft North from Southeast Corner of Section  
4620 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

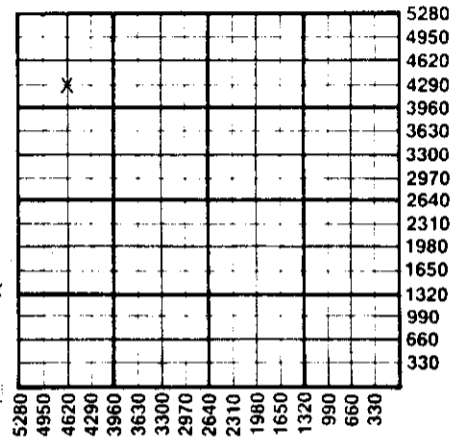
Lease Name Peters 'J' Well# 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2794 KB 2800

Section Plat



11-27-1984

WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. Theodore Sandberg  
Title Division Manager/Geologist Date 11/26/84

Subscribed and sworn to before me this 26th day of November 19 84

Notary Public Angela A. Kendall  
Date Commission Expires 9-18-88



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (This form supercedes previous forms ACO-1 & C-10)

Sec. 11, Twp. 17S, Rge. 29W

Operator Name DONALD C. SLAWSON Lease Name Peters 'J' Well# 1 SEC 11 TWP 17S RGE 29W  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4128-4193 (120', 140' & 160' Zns)  
 30-60-30-30, Wk B1, Rec. 60' Mud, IFP 9-35#,  
 FFP 35-44, ISIP 1101#, FSIP 1029#, HP 1960-  
 1942#, 115°  
 Circ @ 4266'  
 DST #2 4417-4502 (PAW, MYR STA & FT SC Zns)  
 30-30-30-30, Wk surf B1, Rec. 5' Mud, IFP  
 9-18#, FFP 18-18#, ISIP 466#, FSIP 250#, HP  
 2087-2069#  
 RTD @ 4640'  
 DST #3 (STRADDLE) 4225-4248  
 30-30-30-30, Wk B1, died/10", Rec. 20' Mud,  
 No Sho, IFP 18-26#, FFP 26-35#, ISIP 1065#,  
 FSIP 1020#, HP 1978-1942#

Name	Top	Bottom
ANHY 2200	(+600)	
B/ANHY 2228	(+572)	
HEEB 3935	(-1135)	
TORO 3954	(-1154)	
LANS 3972	(-1172)	
MUN CRK 4131	(-1331)	
STARK 4230	(-1430)	
HUSH 4265	(-1465)	
BKC 4315	(-1515)	
MARM 4336	(-1536)	
PAW 4424	(-1624)	
MYR STA 4455	(-1655)	
FT SC 4479	(-1679)	
L/CHER 4502	(-1702)	
JOHN ZN 4543	(-1743)	
MISS 4578	(-1778)	
DOLO 4620	(-1820)	
LTD 4641	(-1841)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8 5/8"	24#	369'	60/40 poz	250 sx	2% gel; 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  open hole  perforation  
 sold  other (specify) \_\_\_\_\_  
 used on lease  Dually Completed.  
 Commingled