

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6113
Name Landmark Oil Exploration, Inc.
Address 110 S. Main, Suite 510
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Jeffrey R. Wood
Phone (316) 265-8181

Contractor: License # 5883
Name Warrior Drilling Co.

Wellsite Geologist Micheal Dixon
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-6-86 12-13-86 12-13-86
Spud Date Date Reached TD Completion Date
4630'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 269 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set. feet
If alternate 2 completion, cement circulated
from. feet depth to. w/ SX cmt

API NO. 15-101-21,346-0000
County Lane
SW NW NE Sec. 24 Twp. 17S Rge. 30 East West
4290'
2310'
(Note: Locate well in section plat below)

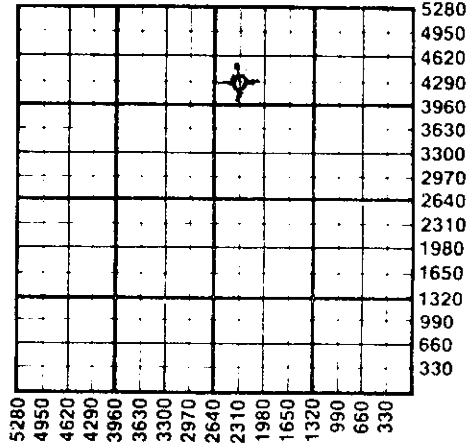
Lease Name Niedens Well # 1-24

Field Name

Producing Formation N/A

Elevation: Ground 2782 KB 2789

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

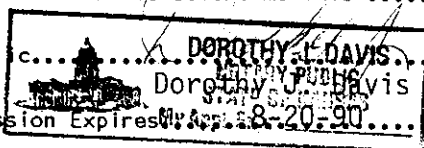
Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title President Date 2/27/87

Subscribed and sworn to before me this 17 day of February 1987...
Notary Public Dorothy L. Davis
Date Commission Expires 8-20-90



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution: KCC SWD NGPA STATE CORPORATION COMMISSION Other
MAR 1987
CONSERVATION DIVISION
Form ACO-1 (2-8-85)

Sec. 24 Twp. 17 Rge. 30 W

03-02-1987

Operator Name Landmark Oil Exploration, Inc. Lease Name Niedens Well # 1-24

Sec 24 Twp 17S Rge 29 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4473'-4565', 30-45-30-30. Rec: 15' mud with few specks oil, show free oil in tool. FP 21-21#/32-32#. SIP 916-140#.

Table with 3 columns: Name, Top, Bottom. Lists geological formations such as Anhydrite, B/Anhydrite, Heebner, Toronto, Lansing, Muncie Creek, Stark, Marmaton, Altamont, Pawnee, Ft. Scott, Cherokee, Johnson Zone, and Mississippi with their respective top and bottom depths.

CASING RECORD [] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface casing.

PERFORATION RECORD table with columns for Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), and Depth.

TUBING RECORD table with columns for Size, Set At, Packer at, and Liner Run [] Yes [] No.

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table for Estimated Production Per 24 Hours with columns for Oil, Gas, Water, Gas Gravity, and Bbls/MCF. Includes a 'RELEASED' stamp and date 'APR 19 1988'.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled