

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6420
name K.R.M. PETROLEUM CORPORATION
address 1900 Grant Street, Suite 300
City/State/Zip Denver, Colorado 80203

Operator Contact Person James Alan Townsend
Phone 303/830-6601

Contractor: license # 5829
name ALDEBARAN DRILLING CO., INC.

Wellsite Geologist Cope Landes
Phone 316/262-0351

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9/29/84 10/9/84 P. & A.
Spud Date Date Reached TD Completion Date

4670'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 7 jts. @ 304' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 101-21,049-6000

County Lane

SE SE NE Sec 24 Twp 17 S Rge 29 East West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

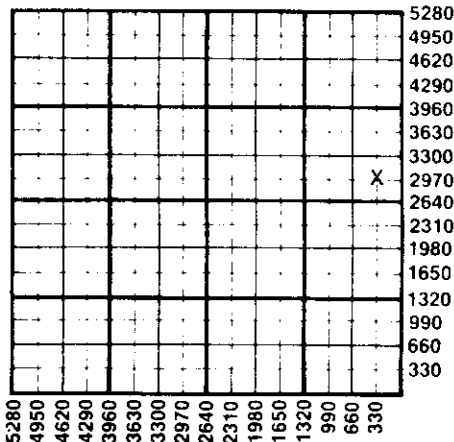
Lease Name James Well# 1-24

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2777' KB 2786'

Section Plat



NOV 11 1984
11-02-1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
James Alan Townsend
Title Vice President - Operations Date 10/30/84

Subscribed and sworn to before me this 30th day of October 19 84

Notary Public [Signature]
Date Commission Expires My Commission Expires Oct 8, 1988

Kathryn M. Jenkins
1900 Grant Street, Suite 300
Denver, CO 80203

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 24 Twp. 17 Rge. 29

SIDE TWO

Operator Name K.R.M. PETROLEUM CORP. Lease Name James Well# 1-24 SEC 24 TWP. 17S. RGE. 29 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4310'-4356' Pleasanton
 IHP=2160, 15" IFP=24-24, 30" ISIP=336,
 15" FFP=27-27, 30" FSIP=380, FHP=2146,
 rec. 1' heavy mud.

DST #2: 4384'-4515' Ft. Scott
 IHP=2159, 15" IFP=41-41, 42" ISIP=185,
 15" FFP=50-50, 33" FSIP=67, FHP=2119,
 rec. 5' mud.

DST #3: 4509'-4533' Cherokee Sand
 IHP=2181, 15" IFP=22-22, 30" ISIP=1151,
 15" FFP=31-31, 30" FSIP=1139, FHP=2123,
 rec. 5' mud.

DST #4: 4544'-4575' Johnson
 IHP=2230, 15" IFP=30-30, 30" ISIP=409,
 15" FFP=29-29, 30" FSIP=385, FHP=2209,
 rec. 5' mud.

Name	Top	Bottom
Anhydrite	2170	(+616)
Statler Ls	3547	(-761)
Heebner	3944	(-1158)
Toronto	3962	(-1176)
LKC	3984	(-1198)
BKC	4324	(-1538)
Marmaton	4362	(-1576)
Pawnee Upper	4436	(-1650)
Pawnee Lower	4462	(-1676)
Ft. Scott	4490	(-1704)
Cherokee	4510	(-1724)
Miss. Spergen	4588	(-1802)
Miss. Dolo.	4625	(-1839)
RTD	4670	

Ran Dresser Atlas Laterolog, Compensated Densilog
 Neutron Gamma Ray logs.

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/2"	8-5/8"	24#	304'	60/40 Poz	200	2% gel & 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify) _____
 Dually Completed.
 Commingled

PRODUCTION INTERVAL