

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5144
name Mull Drilling Company, Inc.
address P.O. Box 2758
Wichita, KS 67201
City/State/Zip

Operator Contact Person Patricia Ungleich
Phone 264-6366

Contractor: license # 5651
name Mallard Drilling Company

Wellsite Geologist Vern Schrag
Phone 265-9801

PURCHASER NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/3/85 8/13/85 8/13/85
Spud Date Date Reached TD Completion Date
4643 NA
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 8-5/8@346' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 2230' feet depth to surface w/ 225 SX cmt

API NO. 15-15-101-21,176-0000

County Lane

NW SE NE Sec 21 Twp 17S Rge 29W XX

3630... Ft North from Southeast Corner of Section
990... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

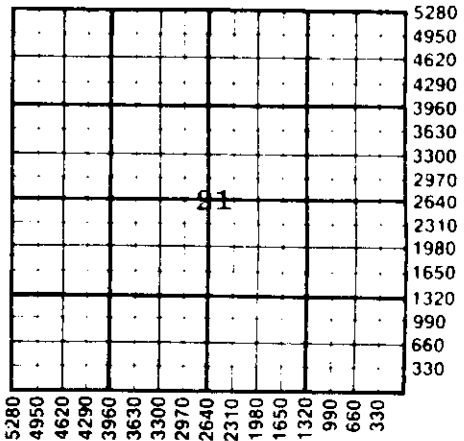
Lease Name Boombower Well# #1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2810 KB 2818'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater... Ft North From Southeast Corner (Well) ... Ft West From Southeast Corner
Sec Twp Rge East West
 Surface Water... Ft North From Southeast Corner (Stream, Pond etc.) ... Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert D. Swann
Title Land and Contract Manager Date 9/24/85

Subscribed and sworn to before me this 24th day of September 1985
Notary Public Patricia L. Ungleich
Date Commission Expires March 27, 1987

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt Exp 3/27/87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
SEP 25 1985
09-25-1985
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4278-4320/30-45-90-60
 Weak blow incr to 4" in bucket
 Weak blow incr to 4" in bucket
 Rec: 105' muddy water
 480' saltwater
 ISIP 750 IFP 62-93 FFFP 156-250
 FSIP 739 BHT 120*

Name	Top	Bottom
SC Anhydrite	2213	+ 606
Heebner	3943	-1125
Lansing	3984	-1166
Stark	4246	-1428
BKc	4329	-1511
Marmaton	4378	-1560
Pawnee	4474	-1656
Ft Scott	4494	-1676
Cherokee	4517	-1699
Miss	4586	-1768
LTD	4641	-1823
RTD	4643	-1825

DST #2 4518-4550/30-30-30-30
 Weak blow - died in 18"
 No blow 2nd open
 Rec: 1' mud
 ISIP 52 IFP 41-41 FFP 41-41 FSIP 46
 BHT 118°

DST #3 4543-4577/30-30-30-30
 Weak blow - died in 6"
 No blow - flushed tool - no help
 Rec: 3' mud
 ISIP 677 IFP 31-31 FFP 41-41 FSIP 531

P&A 8/13/85 - Plugged with 225 sx 60-40 poz, 6% gel

CONFIDENTIAL
RELEASED
 DEC 12 1986
FROM CONFIDENTIAL

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8"	24#	346'	60-40 poz, 3% cc	225 sx	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) P&A						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease
METHOD OF COMPLETION
 open hole perforation other (specify) P&A
 Dually Completed. Commingled

PRODUCTION INTERVAL
 Plugged & Abandon