

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5057  
Name Voigt Oil & Gas Co., Inc.  
Address Rt. 3, Box 33B  
City/State/Zip McPherson, Ks. 67460

Purchaser Mobil Oil Company  
Dallas Tx

Operator Contact Person Richard H. Voigt  
Phone 913-227-3241

Contractor: License # 5133  
Name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist Bruce Ard  
Phone 316-263-1642

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-11-85 9-16-85 9-17-85  
Spud Date Date Reached TD Completion Date  
2700' 2653'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 221' KB  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-169-20-284-0000  
County Saline  
SW SW SE Sec 28 Twp 16 Rge 1  East  West

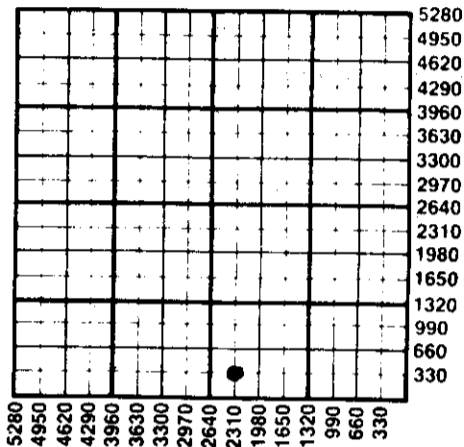
330 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Gerald Karber Well # 1

Field Name Gypsum Creek North

Producing Formation Mississippian, Lansing

Elevation: Ground 1269' KB 1276'  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket # CD-68358-C-22-116

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) from landowner (purchased from city, R.W.D. #)

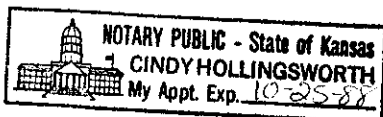
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard H. Voigt  
Title President Date 12 Dec 85

Subscribed and sworn to before me this 17th day of Dec 1985  
Notary Public Cindy Hollingsworth  
Date Commission Expires 10-25-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/REG NGPA  
 KGS  STATE CORPORATION COMMISSION  
DEC 18 1985  
CONSERVATION DIVISION  
Wichita, Kansas



Sec 28, Twp 16, Rge 1W

SIDE TWO

Operator Name Voight Oil & Gas Co., Inc. Lease Name G. Karber Well # 1

Sec. 28 Twp. 16 Rge. 1  East  West County Saline

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken **sidewall only**  Yes  No

Formation Description  
 Log  Sample

We had 65% recovery of samples, but they were pulverized and not analyzed.

| Name        | Top  | Bottom |
|-------------|------|--------|
| lime, shale | 0    | 1840   |
| sand        | 1840 | 1938   |
| Brn lime    | 1938 | 1993   |
| Lans        | 1993 | 2025   |
| K.C. lime   | 2025 | 2165   |
| K.C.        | 2165 | 2485   |
| K.C. lime   | 2485 |        |
| Miss        | 2607 | 2610   |
| Miss chat   | 2610 | 2700   |
| TD          | 2700 |        |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |   |  |                       |   |                         |             |                            |
|---|---|--|-----------------------|---|-------------------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |  |                       |   |                         |             |                            |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft.        | Setting Depth   | Type of Cement          | #Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"                                     | 8 5/8"   | 24                    | 221' KB   | CLASS A Common          | 160         | 3% CC                      |
| Production  | 7 7/8"                                      | 5 1/2"   | (1143' of 15 1/2# and | 2695' KB  | 60/40 Pozmix Latex Comm | 100         | 50                         |
| PERFORATION RECORD  |   |  |                       | Acid, Fracture, Shot, Cement Squeeze Record                                   |                         |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                       | (Amount and Kind of Material Used)  |                         |             | Depth                      |
| 4 per foot  | 2630-3 Mississippian                        |  |                       | squeezed with 12 sax common   |                         |             |                            |
| 4   | 2622-5 Mississippian                        |  |                       | total of 3200 gal 15% HCl   |                         |             |                            |
| 4   | 2607-10 Mississippian                       |  |                       | 250 gal 15% HCl   |                         |             |                            |
| 4   | 2010-2012 1/2 Lansing                       |  |                       | 250 gal 15%, 1500 gal 28% HCl   |                         |             |                            |
| TUBING RECORD   |   |  |                       | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                         |             |                            |
| Date of First Production  |   | Producing Method   |                       |   |                         |             |                            |
| 25 Oct 85   |   | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                       | submersible   |                         |             |                            |
| Estimated Production Per 24 Hours   |   | Oil Bbls   | Gas MCF               | Water Bbls  | Gas-Oil Ratio           | Gravity     |                            |
| 5 barrels   |   | 0  |                       | 685 barrels   | 0                       | 33°         |                            |

METHOD OF COMPLETION

Production Interval  
 2607-10, 2622-5

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled