

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5057
Name: Voigt Oil & Gas Co., Inc.
Address RT 3 Box 33-B
McPherson, KS 67460
City/State/Zip _____

Purchaser: N/A

Operator Contact Person: Richard H. Voigt
Phone (913) 227-3241

Contractor: Name: Scott's Well Service
License: (workover only) #6819

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Voigt Oil & Gas Co., Inc.
Well Name: Gerald Karber #1
Comp. Date 17/9/85 Old Total Depth 2700

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ P8TD
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) Docket No. E-26314

14 Aug 91 15 Aug 91
Spud Date Date Reached TD Completion Date

API NO. 15- 169-20,284 **ORIGINAL**
County Saline

SW 330 SW SE 2310 Sec. 28 Twp. 16S Rge. 1 NW
Feet from (S)M (circle one) Line of Section
Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Gerald Karber Well # 1
Field Name Gypsum Creek North

Producing Formation N/A

Elevation: Ground 1268 KB 1275

Total Depth 2700 PBTD 2628

Amount of Surface Pipe Set and Cemented at 221 KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 7-26-89
(Data must be collected from the Reserve Pit) info only

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title _____ Date _____

Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public _____

Date Commission Expires _____

SEP 23 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) _____

Operator Name Voigt Oil & Gas Co., Inc. Lease Name Gerald Karber Well # 1
 Sec. 28 Twp. 16S Rge. 1 East West County Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:
 See Original ACO-1

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See original ACO-1

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12½	8 5/8"	24 #	221 KB	"A" Common	160	3% CaCl ₂
Production	7 7/8	5½	14&15.5 #	2695 KB	60/40 Poz	150	later 2%

ADDITIONAL CEMENTING/SQUEEZE RECORD No change from initial ACO-1				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2630-33	common	12	
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		NO changes	
	Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per	2630-33		Squeezed	
4 per	2622-25		3200 gal 15%HCl	
4 per	2607½-10½		250 gal 15% HCl	
4 per	2010-12½		1750 gal 20% HCL (average)	

TUBING RECORD Size 2 3/8" 8rd EUE Seal-tite @ 2006' Set At 2006' Packer At 2006' Liner Run Yes No 600' fiberglass 2.375" tailpipe below packer

Date of First, ~~Recorded~~ Production, 16 September 1991 Producing Method Flowing Pumping Gas Lift Gravity Injection Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____