

15-169-00095-0001

5030068

Docket # C-11,022 - 73,811-C

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-Completed 5-6-64

Sw/SE/SW, Sec. 28, T 16 S, R 1 W

330 feet from N/S section line

3630 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5025

Lease Name KARBER Well # 3 SWD

Operator: Tomlinson Oil Co.

County Saline

Name & Address Box 1588

Well Total Depth 3645 feet 118.46

GREAT Bend, Ks, 67530

Conductor Pipe: Size 5 1/2 feet 3339

Surface Casing: Size 8 7/8 feet 116

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well D&A _____

Other well as hereinafter indicated _____

Plugging Contractor no pipe recovery License Number _____

Address _____

Company to plug at: Hour: 10:00 Am Day: 20 Month: July Year: 1984

VERBAL PLUGGING ORDERS GIVEN TO Stanley Freeman

(company name) Tomlinson Oil Co. (phone) 316-792-2361

were: fill w/ cement using Blend of 47 gal.

5 1/2 casing is cemented from 0 - to 3339 - in 2

Stages: 1st from 3339 to 670 - 2nd Perf @ 670

and cure to top.

Signed Merlan Linnell (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 1:30 Pm Day: 20 Month: July Year: 1984

ACTUAL PLUGGING REPORT 1st stage mixed approx 250 cc, pumped down 5 1/2 casing, waited 45 min, mixed approx 50 cc, 3rd stage, mixed approx 50 cc, pumped slowly w/ PSI increasing, closed in with approx 150/200". Total Cement used approx 350 cc. Sun Cementing # 19488

Remarks: no pipe recovery - so no plugging rig.

RECEIVED STATE CORPORATION COMMISSION

JUL 24 1984

CONSERVATION DIVISION Wichita, Kansas

I hereby certify that the above plugging instructions were given as herein stated and that I (did) did not) observe this plugging.

INVOICED

Signed Merlan Linnell (TECHNICIAN)

DATE 7-25-84

FORM CP-2/3 Rev. 9-82

INV. NO. 2647