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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,207-6000

N/2 N/2 NW, SEC. 18, T 17 S, R 29 W/2
4950 feet from S section line
3960 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5171

Lease Name Grusing "A" Well # 1

Operator: TXO Production Corp.
Name & Address 200 West Douglas, Suite 300
Wichita, KS 67202

County _____ Lane 151.78

Well Total Depth 4670 Mississippi feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 480 KB

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A x

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Co. License Number 6033

Address 250 North Water, Suite 300, Wichita, KS 67202

Company to plug at: Hour: 1:00 pm Day: 31 Month: August Year: 1985

Plugging proposal received from Lloyd Dellett

(company name) Murfin (phone) 316-267-3241

Elevation 2835

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2232

1st plug at the base of the Anhydrite with 50 sx cement

2nd plug at 1200' with 50 sx cement

3rd plug 30' out of the base of the surface pipe with 35 sx cement
solid bridge

4th plug hulls - plug at 40' -- cement to surface with 10 sx cement

6th plug to circulate rat hole with 10 sx cement, 7th plug to circulate mouse hole with 10 sx cement
Plugging Proposal Received by Steve Durrant

(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None x

Operations Completed: Hour: 2:45 pm Day: 31 Month: August Year: 1985

ACTUAL PLUGGING REPORT 1st plug at 2250' with 50 sx cement, 2nd plug at 1200' with 50 sx cement, 3rd plug at 510' with 35 sx cement, 4th & 5th plugs - solid bridge - hulls - plug

at 40' -- cement to surface with 10 sx cement., 6th plug to circulate rat hole with 10 sx cement, 7th plug to circulate mouse hole with 10 sx cement

RECEIVED
STATE CORPORATION COMMISSION

SEP 6 1985
09-06-1985
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

(do not) observe this plugging.

DATE SEP 10 1985

Signed Steve Durrant
(TECHNICIAN)

INV. NO. 9917

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date August 14 1985 month day year

API Number 15- 101-21,2070000

OPERATOR: License # 5171 Name TXO Production Corp. Address 200 W. Douglas, Suite 300 City/State/Zip Wichita, KS 67202 Contact Person Jerry W. Collins Phone 316-265-9441

N/2 N/2 NW Sec. 18 Twp. 17 S, Rg. 29 West 4950 Ft. from South Line of Section 3960 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, KS 67202

Nearest lease or unit boundary line 330 feet County Lane Lease Name GRUSING "A" Well # 1 Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 100 Depth to bottom of usable water 600-1100 Surface pipe planned to be set 450 Projected Total Depth 4650 feet Formation Mississippi

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Production csg will be cemented from below usable wtr Date 8-1-85 Signature of Operator or Agent Title Drig. & Completion Engr. to

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 2-1-86 Approved By 8-1-85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays)

1st plug @ Base Aug 2200 2250 feet depth with 50 sxs of 60-40 Perz 2nd plug @ 500-1200 feet depth with 50 sxs of 3rd plug @ 30' B Sp. 40-580 feet depth with 35 sxs of 4th plug @ 58-40- feet depth with 1.0 sxs of 5th plug @ 1.0 feet depth with 1.0 sxs of (2) Rathole with 1.0 sxs (b) Mousehole with 1.0 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only: 8-23-85 -

API #15- Surface casing of 450' + feet set with 8 7/8 sxs at hours, 19 Alternate 1 or 2 X surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 2:45 PM 8-31-85 agent

Handwritten signature and date: 8-31-85 A.C.L.I.O.D.

Handwritten notes: T.D. 4670 MISS 8 7/8 - 480 KB Any 2232 2835 -

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