STATE OF KANSAS - CORPORATION COMMISSION 15-077 - 30150-0000 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised													
TYPE TEST: Initial Annual x			ıl xx	Workover Reclass				tion		TEST DATE:	6-28-95		
Company Bison P	roduction	Company		Lease Williams "A"							Well No.		
Bison Production Company County L			ocation S			Section Town				Range		Acres	
Harper			C NW NW		11		315				40		
			servoir				Pipeline (Connection	Connection	
Spivey-	-Grabs	ississippi	-										
Completion Date Type			e Comple	Completion (Describe)				Plu	g Back T	.D.	Packer Set At		
<u>1966</u>	N# -41 J	Frac	Type Fluid Production						ADI C	ovity of Liqui	vity of Liquid/Oil		
Production Method: Flowing Pumping xx Gas Lift				u Frounc	Auction A					1 Gravity of Enquire on			
Casing Size Wei				Set At			· · · · ·	Perfor	ations	To			
4 1/2"			յու և <i>ս</i> .5	•	4504,4506-					ations	10		
Tubing Size			ight L.D		Set At					rations	To		
2.3/8''			gnt 1.D	4410					1 01101				
Pretest: Duration Hrs.										S.			
Starting Date			Гіте	Ending Date				Time	2				
Test:					Enung Date			11110			Duration Hrs.		
Starting Date 6-28-		-95	Time 8:0	0 AM	Ending	ding Date 6		-29-95 Tin		ne 8:00 AM	24		
	OIL PRODUCTION OBSERVED DATA												
Producing Wellhead Pressure Separator Pressure Choke Size													
Casing: Bbls./In.				Starting Gauge				F	nding Ga	nuge	Net Prod. Bbls.		
D013./111.	Size	Number	Feet		s Barrels		+-	Feet Inches		Barrels Water		Oil .	
Pretest:	Dizz	1\dimbel	1000	menes	, Dair	Darreis		1000	Inches	1	1		
							 			1			
Test:	200	154978	7	10				3	0			3.34	
Test:													
				GAS PR	ODUCT	ION (OBS	ERVE	D DATA				
Orifice me	ter conn	ections						Orifice	e Meter I	Range			
Pipe Taps:		Flar	Flange Taps:			Differentia					Pressure:		
Measuring		Run-Prover-	Orifice	Me			ester Pressure		Diff. Press.	Gravity	Flowing		
<u>Device</u>		Tester Size	Size	In.	In. Water In. I		lerc Psig or (Pd)		(hw) or (hd) Gas (Gg)	Temp. (t)		
Orifice	- 1		_				755 S		EIVEQ				
Meter		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	.5					5//12	CORFE (A	110:- U 4 :7713870	Na -		
Critical	_								nier-	1 1995			
Flowprove	<u>r </u>			-					AUG 1	1933		 	
Orifice Well Tester						■			-8	11-75			
GAS FLOW RATE CALCULATIONS													
Coeff. MCFD		Meter-Prove	,				Flowing Temp.		Deviati	on	Chart		
(Fb) (Fp) (ess. (Psia) (Pm) √hw						- 1	- 1		Factor (Fd)	
1.214			6.9	28						1.19			
Gas Prod.	MCFD		(Oil Prod.					as/Oil Ra		Cub	Cubic Ft.	
Flow Rate (R): 10.0 Bbls. /Day: 3.34 (GOR) = 3263 per Bbl.										Bbl.			
											•		

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the <a href="https://example.com/?thuday.org/?t

For Offset Operator

For State

For Company