					OF KANSAS				on 15-	077-	-30150	-03330	
Conserva	tion	Div	ision		PRODUCTION TEST & GOR REPORT					Form C-5 Revised			
TYPE TEST: Initial				nnual	Workover	Reclassification			TEST	TEST DATE:			
Company			~ · · · · · · · · · · · ·			regse						No.	
	Biso	n En	ergy Corr	poration		Williams					1		
County	ounty			Location		S	Section		Township Range 31-S 8-W				
	Harper			C NW NW			11		31-S		40		
Field	ield			Reservoir			F		Pipeline Connection		on		
	Spivey-Grabs				ssissippi				Oxy				
Completion Date				Type Co	ompletion(	Describe) Plug			Back 1	D.	Pack	er Set At	
	1966				Frac								
Producti	on M	etho	d:	:	Ту	pe Fluid	Product	ion	7	PI Gra	vity of I	iquid/0il	
			ng XGa	s Lift		Oil		•			-		
Casing S	lze	<u> </u>	Weigh	t	1.D.	Oil	At	Peri	oration	15	To		
_	4½"		9.5#		•	4504	<u>'4406'-4</u>	415'			•		
Tubing S			Weigh	ŧ	I.D.	Set		Perf	oration	18	To	<del></del>	
	2 3/	8"			4	4410	1						
Pretest:	. ان کارسیان										Dur	ation Hrs.	
Starting	→	Α.		Time		Ending	Z Date .		Tin	ne	Dui	COLUMN III O	
Test:	<u>Liau</u>			1 1140	,		<del>, , , , , , , , , , , , , , , , , , , </del>	<del></del>			Dur	ation Hrs.	
Stanting	, Dat	<b>a</b> 7	-9-92	Time	7:00 am	Ending	z Date	7-10-9	92 Ti	ne 7:	00 am	24	
Deal chit	CHARLES OF C				OIL PRODUC					OPER WEST	· · · · · · · · · · · · · · · · · · ·		
Producir	o We	The	ad Press		·		tor Pres		moder excessions	approximate to the contract of	Choke	Size	
		1211	Tubin			<u> </u>					0		
Casing:					t b.t Co					Gauge Net Prod. Bbls. es Barrels Water Oil PECT RICT			
Bbls./In.			ank		tarting Ga			Inding	Gauge		Net Pro	od. Bbls.	
	-1	ize	Number	Feet	Inches	Barrels	reet	Inch	. <b>es</b>   Da	rLeTP	Mater	011	
			· ·							P.E.C.	BIO,		
Pretest:			<b></b>		ļi			<del></del>	<del> </del> -	(60 <u>013</u>			
	1 _			_				_		. ^	4 1992		
Test:	$+^2$	00	154978	5	0		55	<del>                                     </del>		<u> </u>	0-75	1.67	
, .	1.							1	}	$\mathcal{S}_{\mathcal{S}}$	HITA, NO		
Test:					GAG PROPUS	MICAL OF	TIPHED D	V (7)4		M			
<del>de caliena</del> ar		-	स्थानको अध्यक्षकानुः स्थानक		GAS PRODUC					*****			
Orifice	Mete	er Co	onnection	<u>s</u>			ifice Me		ige				
Pipe Tar	44.4.4		Flange		-	Differential:				SHIPPING A SHARWAY AND DESCRIPTION OF THE PERSON OF THE PE	Pressure		
<u> </u>			1		Meter-Pro						Gravity		
Device		Test	ter Size	Size	In.Water	In Merc	. Psig or	r (Pd)	(hw) o	r (hd)	Gas (Gg)	Temp. (t)	
Orifice							_		_				
Meter				.50	ļ		7		5				
Critica.					1			1		1	ļ	•	
Flow Pro	over			•			<del> </del>					<del> </del>	
Orifice Well Te	. +							.					
Mell le	scer				CAC ET CN E	ATTE CAT	THE AMEDICAL	- (B)					
	TO DO	بوسد		A STATE OF THE PARTY OF THE PAR	GAS FLOW R	والمراجع والمستقل		The second second	TIL	***************************************			
Coeff. MCFD		Meter-Prov				<del></del>		Flowing Temp. Factor (Ft)				Chart	
(Fb)(Fp)(OWTC)		107	Press.(Ps	Ta)(Lm)	V hw x Pm	ı rac	COT (FR)	ractor	(116)	racto	r (Fpv)	Factor(Fd	
1.21	.4			•	5.91					}			
		חשי			<u> </u>			Cs = 75	141 D-+	<del></del>		Ould - Dt	
Gas Prod. MCFD Flow Rate (R):		-	a		Oil Prod.		1.67		Gas/Oil Ratio (GOR) =		5389	Cubic Ft	
			ad au+1	i+	Bbls./Day: 1.07 (Go behalf of the Company, states the					٦٦		per Bbl.	
to make u	nuer:	zran.	su author	TOY, On	neugii oi	one Col	ipany, s	Caues t	mat ne	ıs dul	y author:	rzed	
					at he has						• 117	/	
sard Le	hoi.r	TR	orue and	COLLECT	. Executed	y units	11 <del>9//2 27</del>	tr/.	day	)I	July /	$7^{1992}$	
						100	I I				( MILA	P	

For Offset Operator

For State

For Company . J. Lett, III

President