STATE OF KANSAS - CORPORATION COMMISSION 15-077-30150-0000 PRODUCTION TEST & GOR REPORT

Bison Energy Corporation Williams "A" 1 Normalize	onserva YPE TES	T:	Init	ial An	nual X	Workover	Re	clas	sifica	tion	TEST	DATE:			
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said report is true and correct. Executed this the 26th day of August 1993	to make	the	abo	ve report	and th	at he has	knowl	edge	of the	g fact	s stated	i there	in, and	that	
	said re	port	is	true and	correct	. Execute	d this	the	267	<u>^</u>	day d	of Aug	UST	<u> 19 93</u>	

For State

For Offset Operator

Steve Anderson Vice President/Production

For Company