STATE OF KANSAS - CORPORATION COMMISSION 15-077 - 30150-0000 PRODUCTION TEST & GOR REPORT

on servet	don I)ivisi	on		NODOUZZOZ.			716 701 10 1				Form (-5 Revise	
Conservation Division TIPE TEST: Initial Annual				nual	Workover Reclassificat				tion	ion TEST DATE:			103088	
OMDARY				-	Tegge							MeT	No.	
В	ison	Energ	y Corpo	oration	on Williams "A"							` 1		
ounty				Loc	Location		Section			Township Range				
	Harper			C N		11			31-S 8-W Pipeline Connection			40		
ield					ervoir				ripe		Counecri	lon		
		-Grab		Mi	ssissippi mpletion(B	71X		77	Oxy	M D	D1	- 0 1 1	
ompletic	on Da	te				nesci	100)		Plug	Back	T.D.	Paci	cer Set Al	
_	966		<u></u>		Frac	b1		Dandarak			ADT Con	·	.iquid/0i	
roduction					•	_			tou		API Gre	IATCA OF I	r idnia /Or	
lowing	Pu	uping.	XGas	Lift	I.D.	_Oil	et A	ŧ.	Peri	orati	ons	To		
asing Si			Weight							01 60 1	0110	10.		
4	12"		9.5#		I.D.		et A	1406'-44 t.	Perf	orati	ons	To		
ic garcou	LΖE - 2/Q'		MOTRIIO	VED		_	410'	•	. 0	01 402				
	. 3/0		-AECF	UN COMM	SSION		110					Des	ration Hr	
retest:	Da.4.a	OTATE	CORPORAT	Time		Knd	ling I	Date		т	ime	Du	racton ne	
rest.	Date	SIM-	B-W	STATION OF	R .			200 0 /				Du	ration Hr	
Tubing Size Weight 2 3/8" Pretest: Starting Date STATE CORP. Starting Date Troducing Wellhead Precasing: Tub			VON'	1. A. 198	~	Ending Date			Time					
, oar oznik	- Day		The same of the sa	(LICAPRODUC	TION	OBSE	RVED DA	TÀ			- 4 A		
roducin	Wel	lhead	Preseu	MATION OF	1880 HODGO	Ser	parat	or Pres	sure	Carlo Sant Carlo		Chok	e Size	
Casing:			Tubin	lehita. Kan	5a.·									
bls./In		Tank							nding Gauge			Net Pr	Net Prod. Bbls.	
JULO 6 / XIII			Number Feet			Barr	els	Feet				Water		
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Pretest:		-						1						
	1						بيند و سايون ان سان							
Test:	200			4	/			4	3				2.32	
			-			ļ		1		1.				
Test:									<u> </u>			-		
			SCHOOL SECTION		GAS PRODUC	CTION					AUTO PRINCIPALISMO	w	CERSON VIII.	
Orifice !								ice Met						
Pipe Tap	9.i	E	lange T	aps:	Meter-Pro		Ditt	erentia	<u>l:</u>		<u>Static</u>	Pressure		
	g R	un-Pro	over- 0	rifice	Meter-Pro	over-	reste	r Press	ure	Diff.	ress.	Gravity	Flowing	
Device			Size S	ize	In.Water In.M		erc.	c. Paig or		d) (hw) or (hd)		GAS (GE)	Temp, (C	
Orifice Meter	i			,625				25		2				
Critical				70-3	 	 				·				
Flow Pro			j			1	1							
Orifice														
dell Tes	ter	استاب مثنوع				<u> </u>							<u></u>	
	WT MARKET S				GAS FLOW I	RATE (CALCU	LATIONS	(R)	- Property and the second		- KONTENDED DE TOTAL		
Coeff. MCFD		_ 4			Extension							ation	Chart	
(Fb)(Fp)	(OWTC) Pre	ss.(Psi	la)(Pm)	V hw x Pr	n 1	Facto	r (Fg)	Factor	· (Ft)	Fact	or (Fpv)	Factor(F	
1.914	4		•	•	7.071		1.19	95						
AND IN COLUMN TO ADMINISTRATION PROPERTY.	the same of the sa			-			, , ,		00 - 7	14.1 m			C., b. 4 = 27	
Gas Prod. MCFD Flow Rate (R): 16					Oil Prod. Bbls./Day: 2.32			G8.8/0	Oil Ra	= 697	7 /	Cubic F		
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					at he has							ein and	that	
					. Executed				041		of_	1 Nov.	1988	
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For State

For Offset Operator