## 15-677-38150-0000

## STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised													
TYPE TEST: Initial Annual xx			ıl xx V	Workover Reclassifi				ification TEST DATE			: 6-1-97		
									Lease Well No. Williams "A" 1				
			cation	Secti	Section			nship	Range		Acres		
Harper			NW NW		11			31S		8W		40	
Field		Pipeline Connection											
Spivey		ississippi									alvan Cat At		
Completion	n Date	-	pletion (Describe)				Piu	g Back 1	ι. <b>υ.</b>	Packer Set At			
1966 Production	Mathod		Frac	Type Fluid Production						API Gra	avity of Liquid/Oil		
Flowing		u x 1000						vity of Enqui					
Casing Size Wei					Set At			Perfo	rations	To			
4 1/2"			.5		4504,4506-4415				5'				
<b>Tubing Siz</b>		We	ight L.D	Set At				Perforations		To			
2 3/8" 4410" Duration Hrs.													
Pretest:	a4a	7	rima	Ending Date					Tim		Duration A.Fs.		
Starting D: Test:	ate		Time			Ending Date			1 1111		Duration Hrs.		
	ate 5-31	-97	<b>Time 8:00</b>	AM Ending Date 6			6-01	01-97 Time		ne 8:00 AM	24		
Starting Date 5-31-97 Time 8:00 AM Ending Date 6-01-97 Time 8:00 AM 24													
OIL PRODUCTION OBSERVED DATA													
Producing Wellhead Pressure Separator Pressure Choke Size													
Casing:									Not Dro	d Dhla			
Bbls./In.	Bbls./In. Tank Size Numb		Feet		auge Barrels		-	Ending G			Water	Net Prod. Bbls. Water Oil .	
Pretest:	Size	Number	rect	Inches	Dair	CIS		rect	inches		1	<u> </u>	
					-		╁						
Test:	200	154978	5	11	1			;	0			1.67	
Test:													
GAS PRODUCTION OBSERVED DATA													
Orifice me									e Meter .				
Pipe Taps:			ge Taps:	T - 3.				erentia			ressure:	T70 - 1	
Measuring		Run-Prover-	Orifice Size					ester Pressure		Diff. Press.	Gravity	Flowing Temp. (t)	
Device Orifice		_ Tester Size	Size	1			MELL, ESIGN (1		и (ви)	(mw) iii (iiii)	Tura (trg)	Temp. (I)	
Meter			.5				1			4			
Critical Flowprove	-							·					
Orifice	-								***************************************				
Well Teste	r												
				GASE	LOW R	ATE	CAL	CULA	TIONS				
Coeff. MCFD		Meter-Prover Extension			Gravity			Flowing Temp.		Deviatio	n	Chart	
(Fb) (Fp) (	OWTC)	TC) Press. (Psia) (Pm)		v x Pm	Factor	Factor (Fg)		Factor (Ft)		Factor (	Ppv) Factor (Fd)		
1.214			6.60							1.19			
Gas Prod.	MCFD		7	,	Gas/Oil				_l		1		
Flow Rate	(R): 9.	50	Bbls. /Day: 1.67				(GOR) = 5689				per Bbl.		
The under	signed a	uthority, on be	half of the	Compan	v. states	that	he is	duly a	uthorize	d to make the a	bove report	and that he has	

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 17th day of June 1997.

For Offset Operator For State

For Company