15-677-30150-0000

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Form C-5 Revised Conservation Division Annual xx Workover Reclassification TEST DATE: TYPE TEST: Initial Lease Well No. Company Williams "A" 1 Bison Energy Corporation Location Section Township Range Acres County 8-W 40 C NW NW Harper Reservoir Pipeline Connection Field Оху Mississippi Spivey-Grabs Type Completion(Describe) Completion Date Plug Back T.D. Packer Set At 1966 Frac Type Fluid Production Production Method: API Gravity of Liquid/Oil Oil Set At Flowing Casing Size XGas Lift Pumping Perforations I.D. To 4504'4406'-4415' 4½" 9.5# I.D. Perforations Set At To Weight Tubing Size 4410' 2 3/8" Duration Hrs. Pretest: Time Ending Date Time Starting Date Duration Hrs. Test: Starting Date 7/3/94 8:00AM 8:00AM Ending Date 7/4/94 Time Time OIL PRODUCTION OBSERVED DATA Separator Pressure Producing Wellhead Pressure Choke Size Casing: Tubing: Tank Bbls./In. Starting Gauge Ending Gauge Net Prod. Bbls. Size Number Feet Inches Barrels Feet Inches Barrels Water 011 Pretest: 200 876 3 1 3 4 Test: 5.01 Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Pipe Taps: Differential: Flange Taps: Static Pressure Measuring Run-Prover-Orifice Meter-Prover-Tester Pressure Diff. Press. Gravity Flowing In. Water | In. Merc. | Psig or (Pd) | (hw) or (hd) | Gas (Gg) Device Tester Size Size Temp. (t) Orifice .5 5 Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Meter-Prover Extension Gravity Flowing Temp. Deviation Chart (Fb)(Fp)(OWTC)Factor (Fg) Factor (Ft) |Press.(Psia)(Pm) Vhw x Pm Factor (Fpv) Factor(Fd) 1.214 6.325 1.19 Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. 9.13 5.01 1824 Flow Rate (R): Bbls./Day: (GOR) == per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 39th day of September 19 19 94 said report is true and correct. Executed this the RECEIVED KANSAS CORPORATION COMMISSION For Offset Operator For State Company

OCT 0 3: 1994 10-3-94 Conservation division Wichita, ks