STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation	. Disei	igion	ř	RODUCTION	TEO.	L & GO	n near or	L1			Form C	-5 Re	vised
Conservation	T-4+3	lal Any	una I	Workover]	Reclas	sificat	cion	TEST	DATE:	50/4-8	- 198	75
TYPE TEST:				WOLKE	Lea	50					July-8 Well	No.	
County Hanpel Field	/					_	,				/		
///4.0	IC_L	-MERGY	Loc	ation	MI	Sec	tion	Town	ship	Range	Acre	8	
County	^		P						· c	871	/		-
HURAEI			Res	N/2U-N2 servoir	<u></u>		<i></i>	Pipe	C line Cor	necti	on		
		*.	-										
Sowr Completion i	/			ompletion(Deac	ribel	 	Plug	Back	D.	Pack	cer Se	et At
Completion 7	Date								Duon 1		- 40.		
				Singles Ty	ma F	1,13.6	moduat:	ion	A	T Gra	vity of I	dani e	1/011
Production 1	Metho	d: / "			10.1	24/	Land	LOH		2 010	110j 01 1	-rqur	2, 022
Flowing Dasing Size	Pumpi	ng Gas	Lift	T.D.		Set A	ZEK	Perf	orations	3	To		
Casing Size		MerRuc		1.0.		500	-		44	Inh	To	415	•
		77-3-64		I.D.	···········	Set A	t.	Perf	orations	<u> </u>	To		
Tubing Size		Weight		1.0.		JOU A		1 01 1	OI GOTOIN	•			
23/8		4./											
Pretest:					_			/ ^	Ma		שע	ratio	n Hrs
Starting Da	tech	14-8-85	Time	2:00	En	ding .	Date Ju	G - T -	85 Time	3 2:0	20		7 n Hrs
Test:		V						₹.			שע	ratio	n ars
Starting Da	te		Time				Date		Time				
				OIL PRODUC	CTION	OBSE	RVED DA	TA					
Producing W	ellhe	ad Pressu	re	•	Se	parat	or Pres	sure			Chok	e Siz	<u>e</u>
Casing:		Tubing	:										
Bbls./In.	T	'ank	S	tarting G	auge		E	nding	Gauge		Net Pr	od. B	bls.
D015./111.		Number	Feet			rels	Feet	Inch		rrels	Water		Oil
	DIEC												
Protocto		METER	/								269		2
Pretest:		VIIELERE	Z		+		 	 			1201		
Test:		l							1		j		
1esc:			 	<u> </u>	1		 	 					
Test:		1			1								
1030.				GAS PRODU	CTTO	OBSE	RVED DA	TA					
Orifice Met	er Co	nnections		die Titobe			ice Met		nge		***********		
			•							+-+	Processes		
Pipe Taps:		F. Tange	aps	Madan Pro			<u>erentia</u>				Pressure Gravity		dna
Measuring	,			Meter-Pr							Gas (Gg)	1	. .
Device	Test	ter Size S	ize	In.water	TII-1	terc.	TRIE OI	(1 a)	(IIW) OI	1114/	das (dg)	16111	• (0)
Orifice		}		/70,		2/5/)			l			
Meter Critical				1 200	Y~		<u> </u>					 	
Flow Prover	.									}			
Orifice	+				 							1	
Well Tester	-			1		į		* #		1			
10000				GAS FLOW	RATE	CALCU	LATIONS	(R)					
Coeff. MCFI		leter-Prov	70 Y	Extensi		Gravi			ng Temp.	Devi	etion	Char	 •†.
(Fb)(Fp)(Ow							r (Fg)				or (Fpv)		or(Fo
(LO)(LD)(O	1107	1.622.(1.8)	.a) (1 ш)	V IIW X I	111	racoc	7.77.67	racoo.	(10)	1 acot	7 (1 pv/	race	,OI (1 C
1.			•			Į				}			
Gas Prod. N	(CED			Oil Prod		<u> </u>		Ga = /	Oil Rati	0		Cub	oic Ft
				Bbls./Day: 2				(GOR) = per Bbl.					
		ad suther	t# 0"	bols./Da		e Comp	any et			ia du	lar puthor		ידטע
to make the													
said report									day o		لاللك ونند		85
saru repor	с та	orde and (OT.LEG	. EVecare	ou oii.	عران هر	-44.2		uay u	<u> </u>	<u> </u>	^{± 7} -	0.5
					Y C	the			Dirill				
For Offse	et On	erator			For	State			<i>Taylado</i> R	or Cor	nnany		
TOT OTTR	op op	01 G 001			T OT. 1	- 00 0C			r	21 001			