STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

Conservation	n Divi	sion		PRODUCTION								Form	C-	Revised
TYPE TEST:	Workover Reclassification						TEST	DATE	ATE: June 13-1986 Well No.					
Company	Lease								We		Vo.			
County Har	ENZ	194 E	,		Itlu	il	-11	M			-			
County		77	700	cation		ಎಕ	ction	101					res	
Har	1xx		<u> 52/</u>	SWNZ		/	0		٢ <u>٠</u>	. 0-	<i>841</i> nnect:	,		
Field '														
		·		mpletion	/5				62511	<u> 4</u>				
Completion	Date		Type Co	ompletion	(hes	cribe)	•	PLI	ig Ba	ck T	.D.	Pa	cke	r Set At
***	(7-13			Singla T		613.d	December 2				NT 8			
Production	Method	:	·,	1,	ype i	riula	Produc	tion		A.	PI Gr	avity of	Lic	quid/Oil
Flowing Casing Size	Pumpin	g / Ga	s Lift	1.11.	11 10	Set	,	Par	fore	F100		To		
DESTIR DIZE		ر المدار		•	٠.	4021	. •	. 0,	11016	7 7	3			
S'13 15.5 Fubing Size Weight		it.	I.D. Set At			t	4301 Perforations				7368 To			
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1 1/1 Products	<u> </u>													
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Test:	W// (2 90)	$E = 2\sqrt{3}$	1 111110	7.00		HULLIK	Dares 5)	UNZ- 3	4	1 1111	e <i>9:0</i>	<i>O T</i>		<i>y</i>
Starting Da	t.e		Time		FC:	nding	Date			Tim	•	Ĺ	ura	tion Hrs
Doar orner			(OIL PRODUC	CTTO	N OBSE	DATED D	ΔΤΔ		7 777	8			
Producing W	ellhea	d Press	ure	·			or Pre					Che	Jeo. 3	Size
Casing:	02200	Tubin				opara.	01 110	<u> </u>				One	ine i	orze
	M			h k d O -			7					T		
Bbls./In.		Tank Number Feet			luge		Post		nding Gaus					Bbls.
	2126 1	MINIOGE	reeu	Inches	Da.	LLeIS	reet	Inc	nes	Ba	rrels	Wate	r	011
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Test:				}										
			——————————————————————————————————————	GAS PRODUC	стто	N OBSE	RVED D	<u>Δ</u> ΤΔ			-			
Orifice Met	er Con	nection	S				ice Me		nge				COLUMN TO SERVICE SERV	
Pipe Taps:		Flange	_							σ.		5		
Measuring	Run-P	rover-	Orifice	Meter-Pr	over	_Teste	erenor	21120	Die	<u> </u>	tatic	Pressur	<u>e:</u>	
Device	Teste	r Size	Size	In.Water	ITn.	Merc	Pair	r (Pd	(hw) ~~	ress.	Gravity	11.	Lowing
Orifice	1			2.1.0.1.0.0.1	1		I BIR U	<u> </u>	TIW	/ OF	(ng)	Gas (G	7 1	emp. (t)
Meter					{				1				-	
Critical				,					+				-}	
Flow Prover	<u> </u>			Trass	12/	12					1		1	
Orifice									1				_	
Well Tester					ļ			•••						
			(GAS FLOW 1	RATE	CALCU	LATION	S (R)						
Coeff. MCFD		ter-Pro		Extensi	on	Gravi	ty	Flow:	ng T	emp.	Devi	ation	C	nart
(Fb)(Fp)(OW	TC) Pr	ess.(Ps	ia)(Pm)	Vhw x Pi	m.	Facto	r (Fg)	Facto	or (F	t) ်		or (Fpv)		actor(Fd
	`					}							1	20001 (1. 0
	<u> </u>					<u> </u>								
Gas Prod. MCFD				Oil Prod					Gas/Oil Ratio					Cubic Ft
Flow Rate (R):				Bbls./Day: / behalf of the Company, states					(COP) –					
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For OMAR	For State					For Company								

CONSERVATION DIVISION Wichita, Kansas