15-077-20580-0000 NOT IN SPIVEY GRABS PROPER STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT Conservation Division										Form C	-5 Revised
		1810n	nual	Workover	Reclas	sificat	ion	TEST D	ATE:		*** * * * * * * * * * * * * * * * *
TYPE TEST	init	lal An	UURI	MOLKOVOL	Lease		`			Well	No.
Company	0.1	roleum	C_{Δ}		Mu	ir f	-{			1	
Mc Co	4 re	roleum	$\frac{1}{100}$	ation	Sec	tion	Townsh	p R	ange	Acre	5
County	.			<u>5ω Λ</u>		10	31		8 W)	
Harpe	<u>r</u>		3/2 Bos	ervoir	<u> </u>	<u> </u>	Pipeli	ne Conn			
Field	\sim	1-		Miss		1	Jack -	C: +	i	Servi	6 4
<u>Spivey</u>	Gra	DS		11133	Deserthal		Plug B	ack T D	, 05	Pack	er Set At
Completion Date											
Apr Charity of Liquid/011											
Promiction Methods											
Flowing	Pumpi	ng Gas	Lift	O_1	Gas	<u> </u>	Perfor	- - 1	23	To	
Casing Si	ze	Weight	5	I.D.	Set A		rerior	FCTOUS		10	
4/2		10.5	5		<u>439</u>			1.9		To	
Tubing Si	ze	Weight	5	I.D.	Set A		Perfor	ations		10	
23/8		4.7	7		43	77					
Pretest:										Dur	ation Hrs.
Starting	Dat.e		Time		Ending	Date		Time			
	DELVO								_		ation Hrs.
Test: Starting Date 6-2-85 Time 8:00 Ending Date 6-3-85 Time 8:00 74											
OTL PRODUCTION OBSERVED DATA											
Producing Wellhead Pressure Separator Pressure Choke Size											
	MOTTH	Tubin									
Casing:				him of Course			Ending Cours			Net Prod. Bbls.	
Bbls./In.	./In. Tank			Starting Gauge		Feet	Ending Gauge Feet Inches		rrels Water		011
	Size	Number	Feet	Inches	Barrels	reet	Inches	Darr	CT9	Marcel	+
		٠.						l l	1	•	1
Pretest:					ļ	 				 	
		ł			\30 7A	١ ،	216	127.	ן ∽ר	38	2.50
Test:	200	L	<u> </u>		170.24	<u>\</u>	76	1,00	\sim $^{+}$		1.2
į	ŀ	l		ĺ	4.6	İ	<u> </u>	1			
Test:				24.5 PD 07''	MITON ODGE	DITTED DA	77.6				
				GAS PRODUC	CTION OBSE						
Orifice M	eter Co	nnection	<u>s</u>				er Range	-			
Pipe Taps	1:	Flange	Taps:			erentia				ressure:	
Measuring		-Prover-	Orifice	Meter-Pro	over-Teste	r Press				ravity	
Device		ter Size	Size	In.Water	In.Merc.	Psig or	(Pd) (h	w) or (hd) G	as (Gg)	Temp. (t)
Orifice			21.				\~	1		100	
Meter			3/4			14+14	4.62	1.50		OZJ.	<u></u>
Critical			1.		1	(28.2	~\		l		
Flow Prov	/er					TOF	27				
Orifice	1								- 1		
Well Test	ter				L CAT OU	TAMEONO	(B)			لسسي	and the second second second
				warm of the contract of the co	RATE CALCU						
Coeff. MC	CFD 1	Meter-Pro		Extensi			Flowing	Temp.	eviat		Chart
(Fb)(Fp)	(OWTC)	Press.(Ps	<u>ia)(Pm)</u>	Vhw x P	m Facto	or (Fg)	Factor (Ft) F	actor	· (Fpv)	Factor(Fd)
2 -1			•	6.5b	117	NO	2.00		7.00	γ	
										\simeq	Cubic Ft.
des itou. Not b											
Flow Rate (R): 75 Bbls./Day: 250 (GOR) = 8.404 per Bbl. The undersigned authority, on behalf of the Company, states that he is duly authorized											
The un	dersign	ed author	ity, on	penali o	I the Comp	any, st	ates the	to ne 18	bere'	authori	LZCU -hat
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the											
said report is true and correct. Executed this the day of line 1985											
While tie Caral Showard											
Pc= 04	Cant O-	anatan		nouly	For State	ا 🚓 🏒	E GOZEORA	For	Marine 1	Salah	~ 28 <u>~ 3</u>
ror UI	fset Op	elg for		U	rot prane			1.01	(dout	J	