## 15-077 - 20580-0000 STATE OF KANSAS - CORPORATION COMMISSION

Conservat	ion Di	vision	-	PRODUCTION TEST & GOR REPORT						Form C-5 Revised					
TYPE TEST: Initial Annual				Workover Reclassification Lease						TEST DATE: /-6-83					
					Le	ase		n				We.	ΪX	lo.	
Mc Coy Petroleum Co County J Petroleum Co				cation Section Townsh						ip Range Acres					
County	Locard			SW NE 10				8 W							
Harpe Field										~					
7 191d	Ga	- h-	110.	$\gamma_{i < s}$				Kac	h - (	٠٠٠ <i>:</i>	Ties of	5.			
Spivey Grabs I			Trong Co	miss Koch  ompletion(Describe) Plug F						eck T D Packer Set At					
Completie	- 8V	;		ven Hole 440						` <i>j</i> -	TN	1 2 (	vet	Dec Ac	
Flowing Pumping Gas Lift Oil Gas Sw 33 Casing Size Weight I.D. Set At Perforations To  4/3-80  Open Hole 4/401 LTD  Type Fluid Production API Gravity of Liquid/Oil  Flowing Pumping Gas Lift Oil Gas Sw 33  Casing Size Weight I.D. Set At Perforations To  4/3-10.5															
Floring	Pumr	ina L	e Lift	Oi.	1	Gas	50	J			3	3		1414/011	
Casing Si	ze	Weigh	nt	$\begin{array}{c ccccccccccccccccccccccccccccccccccc$							3	To			
4/2 Tubing Si		10.	5	4390'											
Tubing Si	I.D. Set At Perforat							5	To						
23/8 4.7 4377															
Pretest:											Duration Hrs.				
			Ending Date						Time						
Test:		7 . ~	m· .	B: M	70.		n - + - <b>-</b>	- 0	~	m·	0	Di		cion Hrs.	
Starting Date 7-6-83 Time 8:00 Ending Date 7-7-83 Time 8:00 Z4  OIL PRODUCTION OBSERVED DATA															
Producing	Walle	and Pres	) 21176	JIL PRODUC			or Pres					Chal	<u> </u>	ize	
Casing:	PD#		18: P7	·	<u> </u>		P1.	<u>,54,6</u>					Dov		
							7		O	_			_		
Bbls./In.	Size	Tank		Starting G. Feet   Inches			Foot	Ending Gau Feet Inches				Net Prod.		Oil	
	DIZE	, Manioer	1 reeu	THUMBS	parrers		reet	t inches		Barrels		Macel	-	- 011	
Pretest:		'													
1100030.			_			<del></del>	<del>                                     </del>	+		†		<del>                                     </del>			
Test:	200		5	SNE	119.40		ح ا	s 1/2		121.07		13,00		1.6.1	
						٠,									
Test:								~==-							
				GAS PRODUC	CTIO	N OBSE	RVED DA	TA							
Orifice M							ice Met								
Pipe Taps	1	Flange	Taps:	Meter-Pro		Diff	erentia	li		St	tatic,	Pressure			
Measuring	Rur	-Prover-	Orifice	Meter-Prove		r-Tester Pres		sure Diff		r. Press.		Gravity F		owing	
Device Orifice	168	ter Size		In.water	n.Water In.M		erc. Palg or		(Pa) (nw)		(na)	Gas (Gg) Te		mp. (t)	
Meter	1	3	314				7,7		2 2		المحاد الم			<i>OSI</i>	
Critical			† <del>'</del>	T				<u> </u>		<u>بر. :</u>		1000	+-	27	
Flow Prov	er														
Orifice													T		
Well Test															
			alt mit make your en leaves.	GAS FLOW H				the second second second							
		Meter-Pro							ng Te	1				art	
(Fb)(Fp)(	OWIC)	WTC) Press.(Psi		$(Pm) Vhw \times P$		Facto	r (Fg)	(Fg) Factor		· (Ft) Fac		tor (Fpv)		ctor(Fd)	
1.637		·		7.80		1.778		2.00			1	m	$\omega$		
Gas Prod.	Oil Prod.					Gas/Oil Ratio Cubic Ft									
Flow Rate							O(R) = 8.425 per Bbl.								
The unc	lersigr	ed author	rity, on	behalf of	th	e Compa	any, st	ates	that	he i	s dul	y author	ize	d	
to make t	he abo	ve report	t and th	at he has	kno	wledge	of the	fact	s sta	ted	there	in, and	tha	t	
said repo	rt is	true and	correct	. Executed	i thi	is the			<u>S</u> day	y of	: 7r	plu	1	.9 <u>83</u> _	
				1, 5	_ ^	Da-	(/ .C	/ ~	A	Marie Marie	. 0 5	111			
For Off	set Or	perator			<u> </u>	1 2+ 210	VIE CODE	CLIVE	<del>) a</del>		Lay-	1 1-10	CL.	267	
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CONSERVATION DIVISION
Wichita, Kansas