

15-077-20580-0000
 STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial		Annual	Workover	Reclassification	TEST DATE:	
Company: McCoy Petroleum Corporation			Lease: Muir "A"		Well No.: 1	
County: Harper	Location: S/2 SW SE		Section: 10	Township: 31S	Range: 8W	Acres:
Field: Spivey-Grabs	Reservoir: Mississippian		Pipeline Connection: Koch - Cities Service			
Completion Date: 6-12-80	Type Completion (Describe): Open Hole - Perforations		Plug Back T.D.: 4401' RTD		Packer Set At:	
Production Method: Flowing		Type Fluid Production: Oil-Gas-SW		API Gravity of Liquid/Oil:		
Casing Size: 4-1/2"	Weight: 10.5#	I.D.:	Set At: 4390'	Perforations: 4385-4393'	To:	
Tubing Size: 2-3/8"	Weight: 4.7#	I.D.:	Set At: 4379'	Perforations:	To:	

Pretest:				Duration Hrs.:	
Starting Date:	Time:	Ending Date:	Time:		
Test:				Duration Hrs.:	
Starting Date: 10-1-94	Time: 8:00	Ending Date: 10-2-94	Time: 8:00	24	

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing: 50#	Tubing: 50#		35#			Open				
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		1	3	25.05	1	4	26.72		1.67
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-In. Water	Tester Pressure In. Merc.	Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	3	3/8			28	5.0	.650	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)	MCFD (Fp)	Meter-Prover Press. (Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
.6848			11.83	1.240	1.0	1.0	1.0

Gas Prod. MCFD Flow Rate (R): 10,045	Oil Prod. Bbls./Day: 1.67	Gas/Oil Ratio (GOR) = 6,015	Cubic Ft. per Bbl.
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The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of Oct. 19 94

For Offset Operator

For State

[Signature]
For Company

10-2-94