

15-077-20580-0000  
 STATE OF KANSAS - CORPORATION COMMISSION  
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division

TYPE TEST: Initial		Annual	Workover	Reclassification	TEST DATE:						
Company				Lease	Well No.						
McCoy Petroleum Corporation		Muir "A"		1							
County	Harper	Location	S/2 SW SE	Section	10	Township	31S	Range	8W	Acres	
Field	Spivey-Grabs	Reservoir	Mississippian	Pipeline Connection			Koch - Cities Service				
Completion Date	6-12-80	Type Completion (Describe)	Open Hole - Perforations		Plug Back T.D.	4401' RTD		Packer Set At			
Production Method:		Type Fluid Production			API Gravity of Liquid/Oil						
Flowing	Pumping	X	Gas Lift	Oil-Gas-SW							
Casing Size	4-1/2"	Weight	10.5#	I.D.	Set At	Perforations	To				
					4390'	4385-4393'					
Tubing Size	2-3/8"	Weight	4.7#	I.D.	Set At	Perforations	To				
					4379'						

Pretest:		Duration Hrs.	
Starting Date	Time	Ending Date	Time
Test:		Duration Hrs.	
Starting Date	Time	Ending Date	Time
9-1-97	8:00 AM	9-2-97	8:00 AM
		24	

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	50	Tubing:	50	35						
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		5	1	101.87	5	2	103.54		1.67
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:		Differential:			Static Pressure:		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	3	3/8			30	5.0	.650	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
.6848		12.24	1.240	1.000	1.000	1.000

Gas Prod. MCFD	Oil Prod.	Gas/Oil Ratio	Cubic Ft.
Flow Rate (R): 10,394	Bbls./Day: 1.67	(GOR) = 6,223	per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 2 day of Sept. 1997

For Offset Operator NOV 19 1997 For State [Signature] For Company [Signature]