STATE OF KANSAS - CORPORATION COMMISSION 15-077-20529-0000 PRODUCTION TEST & GOR REPORT

Conservat									_	_		For	m C-	5 Revised
TYPE TEST			Annual	Workover			ssifica	tion	1	EST	DATE	:		
Company	^	\ 1 /		-		850		<u></u>				7	Well :	
111c C	<u> </u>	etroles	<u>um C</u>	orp cation	Williams Section			<u> </u>			- - - -		<u>a</u>	
County	J								nship		Range		Acres	1
Harpe	35		3/2	. らいN servoir	<u> </u>		32_	<u></u>	oline	<u>, </u>	nnect			
Tard ,				oervoir Miss				17.					<	n
Spive			- Trans	ompletion(Der	cribe		Plu						ruic e
Completion 7 - 2 5		•					•		g Bac		• U •	1	racke	er Set At
7-25-79 Open hole 4390' Production Method: Type Fluid Production API Gravity of Liquid/0														Out 2 /Are
71 0												.qu10/U11		
Flowing Casing Si	rump. Ze	ing Ga Weigh	it	1.0.	Set. At.				forat	Jon		To		
5/2	_	/5.5		•.		438	ュ ′	, -4	••			.0		
Tubing Si	ze	Weigh		I.D.		Set Af	t	Per	forat	ilon	3	To		·
23/8		4.7		•		438		4.	(-0		
Cretest: Duration Hrs.														
Starting	Date		Time		E	nding	Date			Time	9		nare	rorou Hrs.
Test:		_					-,/						Dure	tion Hrs.
itarting	Date	1.11-89	Time	8:00	E	nding l	Date 7	<u>\-\Z-&</u>	<u>Z</u> £	Time	11/9 e	\mathcal{N}	<u> </u>	
			(OIL PRODUC	CTIO	N OBSE	R VE D DA	\TA						
roducing	Wellh		sure				or Pres			بهج جهد		C	hoke	Size
Casing:		Tubin	ng:											
Bbls./In.		Tank	Si	tarting Ga	luge	·	F	Ending	Gana	(0		Net	Prod	l. Bbls.
		Number	Feet	Inches		rrels	Feet	Incl			rrels		ter	011
		1 .							}					
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Test:	<u> 200</u>	4	4	3	B	5.17	4	514	2	B	28.19	120	<u>)</u>	4.28
mant.	1					• •	_	-		1				
Test:	_			The more	1004	N ABE	Dissas	<u>m:</u>		<u> </u>			-	
Orifice M	91.07	onneces	 	GAS PRODUC	110							-		Taka Carana
							ice Met		uge					
Pipe Tapa	ī Ip-	Flange	Cabs:	Mot	·	Diff	erentia - D	<u>li</u>	Y=-	S	tatic	Pressi	ure:	
Measuring Device	Tan	ten Ci-	OFITTO	Meter-Pro	JVer	-reste	r Press	ure	Diti	. P.	ress.	Gravi	ty F	lowing
Device Orifice		ter Size	DIZE	In.Water	In.	merc.	slg or	. (Lq)	(pm)	or	(hd)	Gas (<u>ig) T</u>	emp. (t)
Met er	\	12				.	4148	rre.	,	1.10	、)	1.00	len in	
Critical					 	+			 	عبلك	<u> </u>	.6SC	-	10
Flow Prov	er				L		(22.6	51	}			ļ		ı
Orifice									1				-+-	
Well Test	er		<u></u>				-			-				
	GAS FLOW RATE CALCULATIONS (R)													
Coeff. MCFD Meter-Prover (Fb)(Fp)(OWTC) Press.(Psia)(Pm)				Extension	on	Gravit			ng Te	mp.		ation		hart
		rress.(Pa	31a)(Pm)	V hw x Pn	n		r (Fg)	Facto	r (Ft	لك		or (Fp		actor(Fd)
1.214	L			471	4.76		1.ZAO		m			_		
Gas Prod.							<u> </u>		$\widetilde{\omega}$			000		
las rrod. Flow Rate		7.16	_	Oil Prod. Bbls./Day		<u> </u>	D		Oil R		A —			Cubic Ft.
The undersigned authority, on behalf of the Company, states that he is duly authorized														
CO MITTER C	ue abo	ve report	t and the	at he has	kno	Wiedge	of the	Post	onat.	п е +	ıs du. +h-	ry auti	noriz	eq .
to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the														
said report is true and correct. Executed this the 17 day of 1988														
D	as ^A	A		1/\u	Sh	ater	(0)	·	`\	2	المبيد	4	ano	Ox James 1
For Off	set Op	erator		1	Jio.	State				F	or Co	npany	4,0 -3010	ــــــــــــــــــــــــــــــــــــــ
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