

STATE OF KANSAS - CORPORATION COMMISSION 15-077-20529-0000
 PRODUCTION TEST & GOR REPORT

Form C-5 Revised

Conservation Division
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 7-6-83
 Company Lease Well No.
 Mc Coy Petroleum Corp Williams C 2
 County Location Section Township Range Acres
 Harper 1/2 SW NE 22 31S 8W
 Field Reservoir Pipeline Connection
 Spivey Miss Koch Cities Service
 Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At
 7-25-79 Open hole 4390'

Production Method: Type Fluid Production API Gravity of Liquid/Oil
 Flowing Pumping Gas Lift Oil Gas SW 35°
 Casing Size Weight I.D. Set At Perforations To
 5 1/2 15.5 4382'
 Tubing Size Weight I.D. Set At Perforations To
 2 3/8 4.7 4385

Pretest: Duration Hrs.
 Starting Date Time Ending Date Time
 Test: Duration Hrs.
 Starting Date 7-6-83 Time 8:00 Ending Date 7-7-83 Time 8:00 74

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing: 40"	Tubing: 40"		75"			Open				
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	200		2	8	5344	2	11	58.45	26.50	5.01
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	3	3/4			6.4	2.0	.663	60
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
1.637		12.80	1.228	1.000	1.000	1.000

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. per Bbl.
 Flow Rate (R): 25,731 Bbls./Day: 5.01 (GOR) = 5.135

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 7 day of July 1983

W. Gate RECEIVED
 For State For Company

For Offset Operator

JUL 21 1983
 7-21-83
 CONSERVATION DIVISION
 Wichita, Kansas