

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9310
name Bentley Oil & Gas Company
address P. O. Box 5012
City/State/Zip Wichita Falls, Texas 76307

Operator Contact Person John C. Bentley
Phone (817) 723-0897

Contractor: license # 6333
name DaMac

Wellsite Geologist Ron Falwall
Phone (136) 549-3963

PURCHASER

Designate Type of Completion

- New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

10/1/84 10/9/84

Spud Date Date Reached TD Completion Date

4410'

Total Depth PBD

Amount of Surface Pipe Set and Cemented at 421' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15- 135 22, 598-0000
County Ness County
NW, NW, SW Sec 34 Twp 20S Rge 22W East West

Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

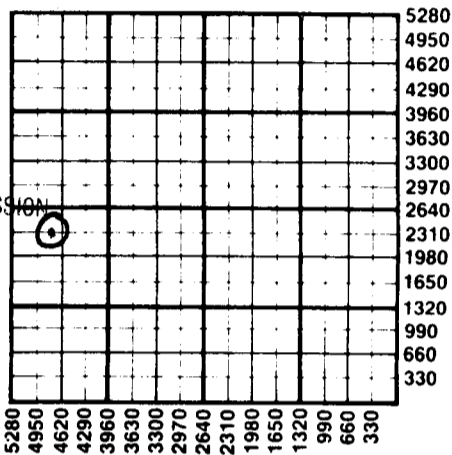
Lease Name Pfaff Well# 1

Field Name Wildcat

Producing Formation None

Elevation: Ground KB

Section Plat



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Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # None

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cindy P. Miller
Title Agent Date 11-9-84

Subscribed and sworn to before me this 9th day of November 1984

Notary Public Betty Mitchell
Date Commission Expires



BETTY MITCHELL
Notary Public, State of Texas
My Comm. Expires April 14, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 24 Twp 20S Rge 22W

SIDE TWO

Operator Name Bentley Oil & Gas Co Lease Name Pfaff Well# 1 SEC 34 TWP 20S RGE 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

See Attached Report

Name	Top	Bottom
Heebner	3681	
Lansing	3731	
Base Kan City	4056	
Marmaton	4089	
Pawnee	4175	
Ft. Scott	4250	
Cherokee Sh.	4275	
Mississippian	4335	
Mississippian Ø	4351	

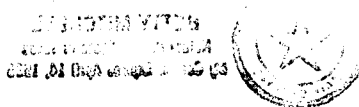
CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12 1/4	8-5/8"	24#	421'	60/40 POZ	275	2% gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled



WELL FILE

DRILLING REPORT

WELL FILE Page 2

Well Name and No.: Pfaff #1 Well
Operator: Bentley Oil & Gas Company
Location: 2970' FNL, 560' FWL of Sec. 34,
T20S, R22W; NW, NW, SW
County/State: Ness County, Kansas
Proposed Depth: 4400' to test Mississippian

10/7/84 Drilling at 4275', 38,000# on bit, RPM 65, PP 850#, SPM 58,
vis 48, mw 9.9, water loss 10.

DST #1	4260' - 4275' (Fort Scott)	
IH	2243#	
FH	2233#	
IF	66-57#	30 min
FF	66-66#	30 min
ISI	1194#	45 min
FSI	124#	60 min (didn't get all the way closed).

Recovered 35' oil specked mud.

DST #2	4300' - 4342' (Mississippian)	
IH	2262#	
FH	2243#	
IF	57-66#	30 min
FF	66-66#	30 min
ISI	133#	30 min
FSI	124#	45 min

Recovered 10' of mud.

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Wichita, Kansas