

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4058

Name: American Warrior, Inc.

Address P.O. Box 399

Garden City, KS 67846

City/State/Zip ORIGINAL

Purchaser: Koch

Operator Contact Person: Scott Corsair

Phone (785) 398-2270

Contractor: Name: Southwest Well Service

License: 4058

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

- Oil SWD S10W Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Dane G. Hansen Trust

Well Name: McFadden #5

Comp. Date 12-18-75 Old Total Depth 4600'

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back 4290' P8TD
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

Spud Date _____ Date Reached TD 10-15-97 Completion Date _____

API NO. 15- 135-21,1030001

County Ness

C - NW - Sec. 34 Twp. 20 Rge. 22 E W

1320 Feet from S/N (circle one) Line of Section

1320 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name McFadden Well # 5

Field Name Barricklow

Producing Formation Ft. Scott

Elevation: Ground _____ KB 2175

Total Depth 4600 P8TD 4290

Amount of Surface Pipe Set and Cemented at 397 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 9-1-98 uc.
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite KCC

Operator Name FEB 10

Lease Name CONFIDENTIAL

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott Corsair

Title Geologist Date 2-10-1998

Subscribed and sworn to before me this 10th day of February, 1998.

Notary Public Bernice Moore

Date Commission Expires 2/7/02

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received Rec'd

FEB 11 2-1-98

KCC SMD/Rep NGPA

KGS Plug Other

(Specify)

RELEASED

APR 09 1999

Form ACO-1 (7-91)



FROM CONFIDENTIAL

Operator Name American Warrior, Inc.

Lease Name Mcfadden

Well # 5

Sec. 34 Twp. 20 Rge. 22
 East
 West

County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: Gamma Neutron

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Anhydrite	1385	+790
Heebner	3651	-1476
Lansing	3703	-1528
Pawnee	4147	-1972
Ft. Scott	4218	-2043
Cherokee	4243	-2068
Mississippian	4316	-2141

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	unknown	397	unknown	225	
Productin	7 7/8	5 1/2	unknown	4480	unknown	350	
Liner	5	4 1/2	unknown	4310	unknown	unknown	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top: Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Baker Cast Iron Bridge Plug @ 4290'		
4	4222-4226	2000 gallons 20% NE	4422-26

TUBING RECORD

Size 2 7/8 Set At 4270 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-15-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	50		trace		37

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Conmingled 4222-26

(If vented, submit ACO-18.) Other (Specify) _____