

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

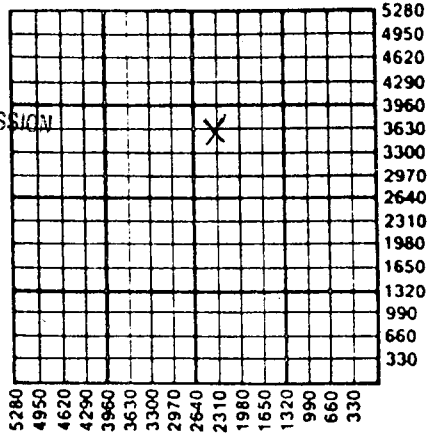
Operator: License # 5097
Name: Martin Oil Producers, Inc.
Address 150 N. Main, Suite 1010
City/State/Zip Wichita, KS 67202
Purchaser: none
Operator Contact Person: Joe Moreland
Phone (316) 264-0352
Contractor: Name: Abercrombie Drilling, Inc.
License: 5422
Wellsite Geologist: Don R. Pate

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
2-4-91 2-11-91 2/11/91
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,548-0000
County Rush
NW SW NE Sec. 13 Twp. 19S Rge. 20 East West
3630' Ft. North from Southeast Corner of Section
2310' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Seltmann Well # 1-13
Field Name Flavious SE
Producing Formation BKC
Elevation: Ground 2140' KB 2145'
Total Depth 4281' PBD _____

RECEIVED
STATE CORPORATION COMMISSION
MAR 14 1991
3-14-91
CONSERVATION DIVISION
Wichita, Kansas



A 1/2" DIA

Amount of Surface Pipe Set and Cemented at 306.46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 3/13/91
Subscribed and sworn to before me this 13th day of March,
19 91.
Notary Public [Signature]
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

SIDE TWO

Operator Name Martin Oil Producers, Inc. Lease Name Seltmann Well # 1-13
 Sec. 13 Twp. 9S Rge. 20 East West
 County Rush Co., KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Anhydrite	1361 +	784
B/Anhydrite	1388 +	755
Heebner	3644 -	1500
Lansing	3689 -	1545
B/KC	4000 -	1863
B/Pawnee	4131 -	1986
Ft. Scott	4147 -	2002
Ch. Sand	4153 -	2008
Miss.	4244 -	2099
TD	4282 -	2137

DST #1 - 4117-4160'. 15-30. Rec. 5'
 drilling mud. IBHP 152#/30". IF
 35#-35#.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	306.46	60-40pozmix	200	2%gel 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used) Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

15-165-21548-0000

OKLAHOMA, IA 75395-1046

INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
092047	02/05/1991

WELL LEASE NO./PLANT NAME SELTMANN 1-13		WELL/PLANT LOCATION RUSH		STATE KS	WELL/PLANT OWNER SAME	
SERVICE LOCATION GREAT BEND		CONTRACTOR ABERCROMBIE DRILLING		JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 02/05/1991
ACCT. NO. 545990	CUSTOMER AGENT ANTHONY MARTIN	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 09916	

MARTIN OIL PRODUCERS INC
C/O WILLIAM S. STOCKSTILL
P. O. BOX 127
LYONS, KS 67554

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	30	MI	2.35	70.50
000-118	MILEAGE SURCHARGE-CEMENT-LAND	1	UNT		
001-016	CEMENTING CASING	30	MI	.40	12.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	1	UNT		
504-308	STANDARD CEMENT	306	FT	480.00	480.00
506-105	POZMIX A	1	UNT		
506-121	HALLIBURTON-GEL 2%	8 5/8	IN	90.00	90.00
509-406	ANHYDROUS CALCIUM CHLORIDE	1	EA		
500-307	MILEAGE SURCHARGE-CEMENT MAT.	120	SK	5.35	642.00 *
500-207	BULK SERVICE CHARGE	80	SK	2.79	223.20 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	3	SK	.00	N/C *
		5	SK	26.25	131.25 *
		412.71	TMI	.10	41.27 *
		210	CFT	1.10	231.00 *
		412.71	TMI	.75	309.53 *
	INVOICE SUBTOTAL				2,230.75
	DISCOUNT-(BID)				446.14-
	INVOICE BID AMOUNT				1,784.61
	*-KANSAS STATE SALES TAX				52.25
	*-BARTON COUNTY SALES TAX				12.31
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,849.17

Ch Stockstill

MAR 14 1991
3-14-91

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

TELEPHONE:
AREA CODE 913 483-2627

15-1165-21548-0000
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

TO: Martin Oil Producers
1010 Union Center
Wichita, Kansas 67202

INVOICE NO. 58788
PURCHASE ORDER NO. _____
LEASE NAME Seltman 1-13
DATE Feb. 11, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 111 ssk s @\$5.25	\$ 582.75	
Pozmix 74 ssk s @\$2.25	166.50	
Gel 11 ssk s. @\$6.75	<u>74.25</u>	\$ 823.50
Handling 185 ssk s @\$1.00	185.00	
Mileage (28) @\$0.04¢ per sk per mi	207.20	
Plugging	380.00	
Mi @\$2.00 pmp. trk.	56.00	
1 plug	<u>20.00</u>	<u>848.20</u>
50 ssk s @1430'		
60 ssk s. @720'		
50 ssk s. @340'		
10 ssk s. @ 40'		
15 ssk s. in R. H.		
	Total	\$ 1,671.70

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

STATE OF KANSAS
3-14-91
MAR 14 1991

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

DEPTH of Job		Handling 185	1.00	185.00
Reference:		Mileage 28		207.20
28	pump trk chg			
	28 mileage			
1	8 5/8 OHP			
	Sub Total			
	Tax			
	Total			456.00
Remarks:		Floating Equipment		
1st	1430' w/ 50sx			
2nd	720' w/ 60sx			
3rd	340' w/ 50sx			
	10sx pt 40' 15sx R.H.			
		TOTAL \$	1671.70	
		Disc -	334.34	
				\$ 1337.36
		Thank you!		