

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03532
Name CMX, Inc.
Address 1026 Union Bldg.
Wichita, Ks. 67202
City/State/Zip

Purchaser N/A

Operator Contact Person Doug McGinness II
Phone 269-9052

Contractor: License # 5422
Name Abercrombie Drilling

Wellsite Geologist Doug McGinness II
Phone (316) 267-6065

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWWD**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
2-17-88 2-23-88 2-24-88
Spud Date Date Reached TD Completion Date
4300' N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 359.75 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-..... 165-21,403-0000
County Rush
NE SW SW 13 19 20 East
..... Sec..... Twp..... Rge..... West

990 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Nelson Well # 1-13

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2147' KB 2152'

Section Plat

										5280					
										4950					
										4620					
										4290					
										3960					
										3630					
										3300					
										2970					
										2640					
										2310					
										1980					
										1650					
										1320					
										990					
										660					
										330					
5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

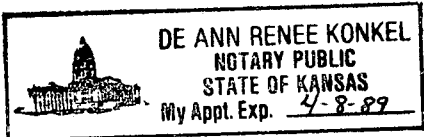
Other (explain) Bond.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 03-14-88

Subscribed and sworn to before me this 14th day of March 1988...
Notary Public [Signature]
Date Commission Expires April 8, 1989



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KGS SWD/Rep NGPA
 Plug Other
(Specify)
RECEIVED
MAR 15 1988
3-15-1988
CONSERVATION DIVISION
Wichita, Kansas
Form ACO-1 (5-86)

Sec 13 Twp 19 Rge 20W

SIDE TWO

Operator Name CMX, Inc. Lease Name..... Nelson Well #..... 1-13

Sec..... 13 Twp..... 19 Rge..... 20 East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4110' to 4181', 30-45-45-60, very weak blow throughout, ISIP #1288, IFP 41-41, FFP 52-52, FSIP #1246, HP #2004-1973. Recovered 50' drilling mud, no shows. Temp 118° F.

Name	Top	Bottom
Anhydrite	1374 (+ 778)	
Base Anhydrite	1405 (+ 747)	
Heebner	3673 (-1521)	
Toronto	3694 (-1542)	
Lansing/Kansas City	3718 (-1566)	
Base Pawnee	4160 (-2008)	
Pawnee Sand	4163 (-2011)	
Ft. Scott	4177 (-2025)	
Cherokee A Sand	4180 (-2028)	
Mississippi	4260 (-2108)	
Mississippi Chert	4280 (-2128)	
Total Depth	4300 (-2148)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8	23#	359.75	60-40 pos.	190	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled