

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 203-20,103-0000
County WICHITA
NW/4 NE/4 NW/4 Sec. 29 Twp. 20S Rge. 35 X E

Operator: License # 05449

Name: GREAT PLAINS RESOURCES, INC.

Address P.O. BOX 369

LITTLETON, CO 80160

City/State/Zip WICHITA, KS 80160

Purchaser: _____

Operator Contact Person: _____

Phone (303) 979-4029

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: L. E. Poole

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PSTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-7-94 4-19-94
Spud Date Date Reached TD Completion Date

330 Feet from S/M (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name COAKES Well # #1

Field Name _____

Producing Formation _____

Elevation: Ground 3186.0 KB 3191.0

Total Depth 5100' PSTD _____

Amount of Surface Pipe Set and Cemented at 265' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 10-18-94
(Data must be collected from the Reserve Pit)

Chloride content 51,000 ppm Fluid volume 1200 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

RELEASED

Operator Name N/A

Lease Name JUL 26 1995 License No. KCC

Quarter Sec. _____ Twp. JUN 13 Inc. 3 E/W

FROM CONFIDENTIAL
County _____ Docket No. _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Kent

Title Vice President Date 6/13/94

Subscribed and sworn to before me this 13th day of June

19 94
Notary Public Camilla L Miller

Date Commission Expires 11/18/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep
 KGS Plug Other
JUN 15 1994
STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name: GREAT PLAINS RESOURCES, INC.

Lease Name: COAKES

Well # 1

Sec. 29 Twp. 20S Rge. 35

East West

County: WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Log Formation (Top), Depth and Datum
Name Top Datum
See geological report

List All E.Logs Run:

Dual Induction - SFL
Compensated Neutron - Litho-Density
Lithology Cyberlook
Borehole Compensated Sonic

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes entry for SURFACE casing.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type and Acid, Fracture, Shot, Cement Squeeze Record table.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SVD or Inj., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
Production Interval

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Attached to Completion Report for:

Great Plains Resources, Inc.
Coakes #1
API No. 15-203-20-103
NW/4NE/4NW/4 Sec. 29-T20S-R35W

ORIGINAL

Drill Stem Test Information

4998-4025 - Mis-run

5010-5025, Rec. 5' drilling mud
IHP 253
FIF 58
FFB 52
ISIP 13
SIF 78
SFF 75
FHP 2367
BHT 115 °
Did not reach final PSI

RELEASED

JUL 26 1995

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RECEIVED

STATE CORPORATION COMMISSION

JUN 15 1994

**CONSERVATION DIVISION
Wichita, Kansas**

CONFIDENTIALDAILY ACTIVITY SUMMARY

April 7, 1994 Rig up, drill rat hole, spud 12-1/4" surface hole at 2:30 P.M.

April 8, 1994 Depth 670' drilling. Drilled 12-1/4" hole to 267', ran 258' 24# 8-5/8" csg set at 265' K.B., cemented with 190 sx 60/40 POZ, 2% gel, 3% CaCl, plug down at 7:00 PM by Allied Cementers. Bit No. 1 made 267' in 3 hrs. Vertical deviation 1/2° at 267', DOP at 11:00 P.M.

April 9, 1994 Depth 2220' drilling, bit no. 3 in at 1483', bit no. 2 made 1216' in 10 hrs, vertical deviation 1/2° at 1485'.

April 10, 1994 Depth 3240' drilling, drained rig and shut down at 3414' because of mud and snow, bit no. 3 made 1931' in 19-3/4 hrs.

April 14, 1994 Depth 3995' drilling, started up at 7:00 A.M., April 13, 1994, mud wt 8.6, vis 42, WL 11.2, pH 11.0. Displaced high salt mud in hole and tank with premixed mud.

April 15, 1994 Depth 4292', tripping out. Lost pump pressure, lost collars and weight pipe in hole, mud wt 8.9, vis 46, WL 8.8, pH 10.5, bit no. 4 made 878' in 27-3/4 hrs.

April 16, 1994 Depth 4547' drilling, mud wt 9.1, vis 53, WL 7.2, pH 10.0. Tripped in with overshot, got fish, W.O. new collars, wash through minor bridges.

April 17, 1994 Depth 4874' drilling, mud wt 9.1, vis 52, WL 8.0 pH 10.5.

April 18, 1994 Depth 5025' DST No. 1, packer seat failed, mud wt 9.2, vis 53, WL 8.8, pH 10.0. Bit no. 6 in at 4950', bit no. 5 made 658' in 33-3/4 hrs.

April 19, 1994 TD 5100', logging, mud wt 9.3, vis 54, WL 9.6, pH 10.0. Loggers T.D. 5098', DST No. 2 5010-5025'. Bit No. 6 made 150' in 8-1/4 hrs.

April 20, 1994 TD 5100' plugged and abandoned well, released rig.

FORMATION TOPS FROM LOGS

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>	<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Dakota	1011	(+2180)	Kansas City	4355	(-1164)
Gloryetta	1476	(+1715)	Base Kansas City	4499	(-1308)
Stone Corral	2199	(+ 992)	Marmaton	4531	(-1340)
Base Anhydrite	2293	(+ 898)	Beymer	4627	(-1436)
Krider	2725	(+ 446)	Fort Scott	4663	(-1472)
Winfield	2773	(+ 418)	Cherokee	4673	(-1482)
Fort Riley	2865	(+ 326)	Atoka	4754	(-1563)
Council Grove	2956	(- 235)	Morrow	4895	(-1704)
Wood Sidings	3425	(- 234)	St. Louis	5003	(-1812)
Heebner	3458	(- 767)	T.D. Logger	5098	
Lansing	4003	(- 812)			

NOT
JUN 13
CONFIDENTIAL

483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31
 Russell, Kansas 67665

7580
CONFIDENTIAL

N.W.

Date	4-7-94	Sec.	29	Fwp.	20	Range	35	Called Out		On Location	5:15 PM	Job Start		Finish	7:00 PM
Lease	Coakes	Well No.	1	Location	Friend 15W-2N-1U-SS			County	Wichita	State	Kan				
Contractor	Abercrombie RTD #4														
Type Job	Surface														
Hole Size	12 1/4	T.D.	267'												
Csg.	8 5/8	Depth	265'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.	15'	Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace	✓												
Perf.															

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Great Plains Resources Inc
 Street P.O. Box 369
 City Littleton State Co. 80160-0369
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Harry Fisher

CEMENT

Amount Ordered	190 SKS 60% paper, 3% CC - 2% Ce 1		
Consisting of			
Common	114	SKS @	6.35
Poz. Mix	76	SKS @	3.00
Gel.	3	SKS @	9.00
Chloride	6	SKS @	25.00
Quickset			

Handling	1.00 per SK	190.00
Mileage	4¢ per SK mile	440.80
58 miles		
RELEASED Sub Total		1,789.70
MAY 26 1995		Total

EQUIPMENT

Okley No.	Cementer	Walt
Pumptrk 300	Helper	Terry
No.	Cementer	
Pumptrk	Helper	
	Driver	Steve
Bulktrk 212	Driver	

DEPTH of Job

Reference:	Pumptruck	430.00
	8 5/8 Wooden Plug	42.00
	2.25 per mile	130.50
	Sub Total	
	Tax	
	Total	602.50

Remarks: Cement in Cellar

Floating Equipment
~~FROM~~ **CONFIDENTIAL**
JUN 13
CONFIDENTIAL
RECEIVED
 STATE CONSERVATION COMMISSION
JUN 15 1994
 CONSERVATION DIVISION
 Wichita

ORIGINAL

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

7601

CONFIDENTIAL

NEW

Date	4-19-94	Sec.	29	Twp.	20	Range	35W	Called Out	2:30 PM	On Location	6:30 PM	Job Start	6:50 PM	Finish	9:00 PM
Lease	COATES	Well No.	1	Location	FRIENDS 15W-2N-1/2 W				County	WICHITA		State	KS		
Contractor	ABERCROMBIE #RIG 4														
Type Job	PTA														
Hole Size	7 7/8				T.D.	5100									
Csg.															
Tbg. Size															
Drill Pipe	4 1/2				Depth										
Tool															
Cement Left in Csg.															
Press Max.															
Meas Line	Displace <input checked="" type="checkbox"/>														
Perf.															

Owner **SPRME**

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To **GREAT PLAINS RESOURCES**

Street **P.O. Box 369**

City **LITTLETON** State **CO 80160**

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X **Jim R. McGraw**

CEMENT

Amount Ordered **225 SKS 60/40 6% Gel 1/4 Flo-SEA**

Consisting of

Common	135	SKS	2	6.35	924.75
Poz. Mix	90	SKS	2	3.00	270.00
Gel.	8	SKS	2	9.00	72.00
Quickset	1	SKS	2	1.10	61.60

Handling	1.00 per SK	225.00
Mileage	4¢ per SK/mile	522.00
Sub Total		2,075.35
Total		

EQUIPMENT

Pumptrk	No.	Cementer	TERRY
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
		Driver	STEVE
Bulktrk	218		
Bulktrk		Driver	

DEPTH of Job

Reference:	Pump TRK	525.00
	1- 8 7/8 DRY Hole plug	21.00
	2.25 PER MILE	130.00
Sub Total		
Tax		
Total		676.00

Remarks:

50 SKS AT 2350'

50 SKS AT 1300'

50 SKS AT 650'

50 SKS AT 300'

10 SKS AT 40'

15 SKS AT Hole

RELEASED

KCC

JUL 26 1995

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CONSERVATION DIVISION

Wichita, Kansas

THANK You