

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093

Name: Becker Oil Corporation

Address 122 E. Grand, Suite 212

City/State/Zip Ponca City, OK 74601

Purchaser: _____

Operator Contact Person: Clyde M. Becker

Phone (580) 765-8788

Contractor: Name: Cheyenne Drilling

License: 05382

Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-17-97 11-24-97 11-25-97

Spud Date Date Reached TD Completion Date

API NO. 15- 203-201290000

County Wichita

C E/2 - NE - SE Sec. 26 Twp. 20 Rge. 35 E W

1980 Feet from N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Brack Well # 1

Field Name White Woman NE

Producing Formation _____

Elevation: Ground 3154 KB 3165

Total Depth 5100' PBTB _____

Amount of Surface Pipe Set and Cemented at 307 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 1-2-98
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title President Date 12-11-97

Subscribed and sworn to before me this 11th day of December, 1997.

Notary Public Maxine Stone

Date Commission Expires 11-14-2000 STATE OF _____

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other (Specify)

DEC 15 1997
12-15-97

Operator Name Becker Oil Corporation Lease Name Brack Well # 1
 Sec. 26 Twp. 20 Rge. 35 East County Wichita
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Top Datum
	B/Anhydrite	2267 +898
	Heebner	3968 -803
	Marmaton	4508 -1343
	Morrow	4857 -1692
	St. Gen	4923 -1758
	St. Louis	4977 -1812

List All E.Logs Run: DIL & DNL

DST 4582-620' times 40-75-60-100 Rec 2'
 OCM + 358' Mdy SW, FP 72-93# & 145-187#
 SIP 1140-1120#

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	307	60-40 Pos	225	3% CaCl

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

DRILLERS LOG

BECKER OIL CORPORATION
BRACK #1
SECTION 26-T20S-R35W
WICHITA COUNTY, KANSAS

15-203-20129

COMMENCED: 11-17-97
COMPLETED: 11-25-97

SURFACE CASING: 295.91' OF 8 5/8" CMTD
W/150 SKS 35:65 POZ + 6 % GEL + 1/4#/SK
FLOCELE.

FORMATION

DEPTH

SURFACE HOLE	0 - 320
SHALE	320 - 4130
LIMESTONE & SHALE	4130 - 4620
MARMATON	4620 - 4630
CHEROKEE & SHALE	4630 - 4745
LIMESTONE & SHALE	4745 - 4890
SHALE	4890 - 5030
LIMESTONE & SHALE	5030 - 5100 RTD

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.



WRAY VALENTINE

STATE OF KANSAS : ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2ND DAY OF DECEMBER, 1997.

JOLENE K. RUSSELL



NOTARY PUBLIC



STATE OF KANSAS

DEC 2 1997

C.

ALLIED CEMENTING CO., INC.

P.O. BOX 31
RUSSELL, KS 67665
PH (785) 483-3887
FAX (785) 483-5566

ORIGINAL

* INVOICE *

Invoice Number: 076535

Invoice Date: 12/02/97

Sold Becker Oil Corp.
To: 1641 California, #410
Denver, CO
80202-3704

Cust I.D.....: Beck
P.O. Number...: Brack #1
P.O. Date.....: 12/02/97

Due Date.: 01/01/98
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	7.5500	1019.25	E
Pozmix	90.00	SKS	3.2500	292.50	E
Gel	4.00	SKS	9.5000	38.00	E
Chloride	7.00	SKS	28.0000	196.00	E
Handling	225.00	SKS	1.2000	270.00	E
Mileage (60)	60.00	MILE	9.0000	540.00	E
225 sks @\$.04 per sk permi					
Surface	1.00	JOB	560.0000	560.00	E
Extra Footage	12.00	PER	0.5000	6.00	E
Mileage pmp trk	60.00	MILE	2.8500	171.00	E
Top wood plug	1.00	EACH	45.0000	45.00	E
Baffle Plate	1.00	EACH	135.0000	135.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 3272.75
Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
If Account CURRENT take Discount of \$ 490.91 Payments: 0.00
ONLY if paid within 30 days from Invoice Date Total....: 3272.75

STATE COMMISSION

DEC 15 1997

COMMERCIAL DIVISION

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

ORIGINAL

 * I N V O I C E *

Invoice Number: 076586

Invoice Date: 12/03/97

Sold Becker Oil Corp.
 To: 1641 California, #410
 Denver, CO
 80202-3704

Due Date.: 01/02/98
 Terms.....: Net 30

Cust I.D.....: Beck
 P.O. Number...: Brack #1
 P.O. Date.....: 12/03/97

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TR
Common	141.00	SKS	7.5500	1064.55	
Pozmix	94.00	SKS	3.2500	305.50	
Gel	12.00	SKS	9.5000	114.00	
FloSeal	59.00	LBS	1.1500	67.85	
Handling	235.00	SKS	1.0500	246.75	
Mileage (60)	60.00	MILE	9.4000	564.00	
235 sks @\$.04 per sk per mi					
Plug	1.00	JOB	580.0000	580.00	
Mileage pmp trk	60.00	MILE	2.8500	171.00	
Dry hole plug	1.00	EACH	23.0000	23.00	

All Prices Are Net, Payable 30 Days Following Subtotal: 3136.65
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00
 If Account CURRENT take Discount of \$ 470.49 Payments: 0.00
 ONLY if paid within 30 days from Invoice Date Total....: 3136.65