

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 203-20114-0000 **ORIGINAL**

County Wichita

N2 - NW - SE Sec. 25 Twp. 20 Rge. 35

2310 Feet from S/X (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Uhland Well # 2

Field Name White Woman Northeast

Producing Formation Marmaton

Elevation: Ground 3141' KB 3146'

Total Depth 5050' PBTD _____

Amount of Surface Pipe Set and Cemented at 283.66 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan D&A 294 1-25-95
(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 700 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 5393

Name: A. L. ABERCROMBIE, INC.

Address 150 N. Main, Ste. 801

City/State/Zip Wichita, Ks. 67202

Purchaser: _____

Operator Contact Person: Jerry A. Langrehr

Phone (316) 262-1841

Contractor: Name: ABERCROMBIE RTD, INC.

License: 30684

Wellsite Geologist: John Hastings

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas EXHR SIGW

Dry Other (Cora, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

08-01-94 08-09-94 08-11-94

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all permanently abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack K. Wharton
Jack K. Wharton
Vice President Date 8-18-94

Submitted to before me this 18th day of August.
Carolene S. Muehle
Notary Public
Expires 5-18-97

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WICHITA, KANSAS
AUG 23 1994

OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 XCC SWD/Rep H&PA
 XGS Plug Other
(Specify)

PI

Operator Name A. L. ABERCROMBIE, INC. Lease Name UHLAND Well # 2

East

County WICHITA

Sec. 25 Twp. 20 Rge. 35

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attached Sheet

List All E.Logs Run: DUAL COMPENSATED POROSITY
DUAL INDUCTION

See Attached Sheet

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	19#	283.66'	60-40Pos	290	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back To				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

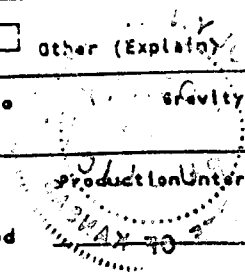
TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)



ORIGINAL

UHLAND #2

N/2 NW SE
Sec. 25-20S-35W
Wichita Co., KS

ELECTRIC LOG TOPS

Stark Shale	4312'	(-1166')
B/Kansas City	4460'	(-1314')
Marmaton	4490'	(-1344')
Beymer Zone	4578'	(-1432')
Ft Scott	4607'	(-1461')
Cherokee Shale	4618'	(-1472')
Morrow Shale	4830'	(-1684')
Mississippi	4908'	(-1762')
St Louis Porosity	5000'	(-1854')
LTD	5048'	(-1902')

DST #1 4503'-4517' (Marmaton B Zone)

30-60-60-60

Fair blow increasing to good

Rec. 670 fluid

180' water cut mud w/specks of oil (50% water 50% mud)

490' slightly mud cut water (90% water 10% mud)

IFPs 91-172 ISIP 709

FFPs 202-213 FSIP 689

DST #2 5000'-5050' Miss (St Louis)

30--45-45-60

Strong blow

Recovered 180' watery mud

2256' sulphur cut salt water

(chlorides 29,000 ppm, RW .24 at 75° temp 123°)

IFPs 163-620 ISIP 1248

FFPs 667-1052 FSIP 1259

RECEIVED
STATE CORPORATION COMMISSION
APR 16 2 1994
REGULATION DIVISION
WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6661

Home Office P. O. Box 31

Russell, Kansas 67665

ORIGINAL

New

Date	8/1/94	Sec.	25	Twp.	20S	Range	35W	Called Out	4 PM	On Location	7 PM	Job Start	8:30	Finish	9 PM
Lease	Ulland	Well No.	2	Scott-Wichita Co. Line Location 145 W into				County	Wichita	State	Ks.				
Contractor	Co Tools											Owner	Same		
Type Job	Surface											To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4		T.D. 289'												
Csg.	8 5/8" 19#		Depth 283'												
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Csg.	15'		Shoe Joint												
Press Max.	Minimum														
Meas Line	Displace 17,47661														
Perf.															

EQUIPMENT

No.	Cementer	Gary
Pumptrk 224	Helper	Mike
No.	Cementer	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 199		
Bulktrk	Driver	

DEPTH of Job

Reference:	Pump Charge	430.00
	Mileage 61- 225	137.25
	8 5/8" TWP	42.00
	Sub Total	
	Tax	
	Total	609.25

Remarks: Mix + pump cement. Release plug Displace w/H²O. Cement circulated.

*Shabazz
 Stan L. Head*

Charge To	AL Abercrombie		
Street	801 UNION CENTER		
City	Wichita	State	Ks 67202
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X	<i>Anthony Mont</i>		

CEMENT

Amount Ordered	190 60% 2% Gel 3% CC		
Consisting of			
Common	114 Ad	6.85	780.90
Poz. Mix	76 Ad	3.00	228.00
Gel.	4 Ad	9.00	36.00
Chloride	6 Ad	25.00	150.00
Quickset			

Handling	190	1.00	190.00
Mileage	190	0.4	61
			463.60
		Sub Total	
		Total	1848.55

Floating Equipment TOTAL 457.75
 RECEIVED
 AUG 22 1994
 STATE CORPORATION COMMISSION
 WICHITA, KANSAS

Phone 913-483-2627, Russell, KS
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ALLIED CEMENTING CO., INC.

7692

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	8-10-94	Sec.	25	Twp.	20S	Range	35W	Called Out	10:30 AM	On Location	2:00 PM	Job Start	2:30 PM	Finish	6:00 PM
Lease	UHLAND	Well No.	#2	Location	FRIEND 13W-1 1/2 N-W 1/4 W 1/4 W 1/4			County	WICHITA		State	KS			

Contractor	ABERCROMBIE RTO RIG #8	
Type Job	PTA	
Hole Size	7 7/8	T.D. 50 50
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 2800'
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace <input checked="" type="checkbox"/>
Perf.		

Owner	SAME	
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charger	A.L. ABERCROMBIE RTO	
Street	801 Union Center	
City	Wichita	State Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.		
Purchase Order No.	<i>[Signature]</i>	
CEMENT		

EQUIPMENT

No.	Cementor	TERRY
Pumptrk 300	Helper	TERRY
No.	Cementor	
Pumptrk	Helper	
	Driver	R.G.
Bulktrk 303		
Bulktrk	Driver	

Amount Ordered	335 SKS 60/40 6% LEL 4 Flo-50		
Consisting of			
Common	201	SKS @ 6.85	1,376.85
Poz. Mix	134	SKS @ 3.00	402.00
Gel.	17	SKS @ 9.00	153.00
Chloride			
Quickset Flo-Seal	84#	@ 1.10	92.40
Sales Tax			
Handling	1.00	per SK	335.00
Mileage	4¢	per SK/mile	777.20
	58 miles		
Sub Total			3,136.45
Total			

DEPTH of Job

Reference:	Pump Truck	525.00
	8 5/8 DRY Holeplug	21.00
	2.25 PER MILE	130.50
Sub Total		
Tax		
Total		676.50

Floating Equipment	

Remarks: 100 SKS AT 2800'
 50 SKS AT 2300'
 60 SKS AT 1250'
 50 SKS AT 650'
 50 SKS AT 320'
 10 SKS AT 40' 15 SKS RAT HOLE

JAN 25 1995

WICHITA, KANSAS

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Lease	UKLAND	Well No.	#2	Location			FRIEND 13W-1 1/2 N-W into	County	WICHITA	State	KS				

Contractor	ABERCROMBIE RTD RIG #8	
Type Job	PTA	
Hole Size	7 7/8	T.D. 50 50
Csg.		Depth
Tbg. Size		Depth
Drill Pipe	4 1/2	Depth 2800'
Tool		Depth
Cement Left in Csg.		Shoe Joint
Press Max.		Minimum
Meas Line		Displace <input checked="" type="checkbox"/>
Perf.		

Owner	SAME
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Charge To	A. L. ABERCROMBIE RTD
Street	801 Union Center
City	Wichita
State	Kan 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>
CEMENT	

EQUIPMENT

No.	Cementor	TERRY
Pumptrk 300	Helper	TERRY
No.	Cementor	
Pumptrk	Helper	
	Driver	R.B.
Bulktrk 303	Driver	

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Consisting of			
Common	201	SKS @ 6.85	1,376.85
Poz. Mix	134	SKS @ 3.00	402.00
Gel.	17	SKS @ 9.00	153.00
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	2.25 PER MILE	130.50
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	Tax	
	Total	676.50

Handling	1.00 per SK	335.00
Mileage	4¢ per SK/mile	777.20
	58 miles	
	Sub Total	3,136.45
	Total	

Remarks:

100 SKS AT 2800'
 50 SKS AT 2300'
 60 SKS AT 1250'
 50 SKS AT 650'
 50 SKS AT 320'
 10 SKS AT 40' 15 SKS AT HOLE

Floating Equipment

STATE CORPORATION COMMISSION

JAN 25 1995

WICHITA, KANSAS