

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-165-21427-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date 6/97

WELL OPERATOR Mid-Continent Energy Corporation KCC LICENSE # 5205
(owner/company name) (operator's)

ADDRESS 105 S. Broadway #900 CITY Wichita

STATE Kansas ZIP CODE 67202 CONTACT PHONE # (316) 265-9501

LEASE Lyda-Web A WELL# 1 SEC. 10 T. 19 R. 20 (East/West)

NE - NE - SE - SPOT LOCATION/Q000 COUNTY Rush County

FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET# _____

CONDUCTOR CASING SIZE _____ SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 8 5/8 SET AT 267 CEMENTED WITH 140 SACKS

PRODUCTION CASING SIZE 4.5 SET AT 4299 CEMENTED WITH 500 SACKS (2 stage)

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perf 4188-4192

ELEVATION 2183 T.D. 4300 PBD 4299 ANHYDRITE DEPTH 1397'
(S-L. K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING see attached sheet and schematic

RECEIVED
KANSAS CORPORATION COMMISSION
7-31-96
JUL 31 1996

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? NO

If not explain why? I do not have a copy.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Brad Buehler PHONE# (316) 265-9501

ADDRESS 105 S. Broadway #900 City/State Wichita, Ks. 67202

PLUGGING CONTRACTOR Mid-Continent Energy Corporation KCC LICENSE # 5205
(company name) (contractor's)

ADDRESS 105 S. Broadway #900 PHONE # (316) 265-9501

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) Not known

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-28-96 AUTHORIZED OPERATOR/AGENT: Bradley R. Buehler
(signature) Bradley R. Buehler



Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner
Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

July 31, 1996

Mid-Continent Energy Corporation
105 S Broadway #900
Wichita KS 67202

Lyda-Web A #1
API 15-165-21,427-~~0000~~
NE NE SE
Sec. 10-19S-20W
Rush County

Dear Brad Buehler,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City, KS 67801
(316) 225-6760

15-165-21427-0000
MIA-CONTINENT ENERGY CORP.
C/O BRAD ZUEHLER

50ml
65/35 6%
Pore
BACK SIDE

$$1600 \times 0.012 = 146 \text{ GWT}$$
$$+ 15\% \text{ edges} = \frac{22}{168 \text{ GWT}}$$

USE 90 ML 65/35 6% GEL

MIA SPACER to 1600'

$$2000 \times 0.0163 = 32 \text{ BIS}$$

13 ML GEL

JOB PROCEDURE: Pump 200# ROLLS FOLLOWED
BY 35 ML 65/35 6% GEL FOLLOWED BY
32 BL GEL SPACER (13 ML) FOLLOWED BY
90 ML 65/35 6% GEL - LOOK UP TO
BACK SIDE PUMP 50 ML 65/35 6% GEL

IF NEEDED

CEMENT PROPERTIES	YIELD	1.97	GWT/3
	WT.	12.40	LB GAL.
	WIR	10.9	GAL SK.

APPROX CEMENT TOP 3600'

CHEROKEE PERFS

4188'

254 HOURS

92'

35 ML 65/35 6% GEL

41'

1 1/2" CSG SET 4299 FT ±

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WICHITA, KS