

15-165-21482-0000

SIDE TWO

Operator Name Frontier Oil Company Lease Name Barron Well # 7

Sec. 26 Twp. 18S Rge. 18W East West County Rush

CONFIDENTIAL

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. No Log

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

ST #1 (3687-3730) 15-30 1st op - wk blo dead in 10''
kr failed on ISI. Rec. 550' M IF 44-44 No SIP
Recorded.
ST #2 (3696-3734) 15-30-15-30 1st op - wk blo dead
in 8''. 2nd op - no blo. Rec. 2' M IF & FF 21-21
SIP 768 FSIP - not valid
ST #3 (3696-3739) 60-30-60-30 1st op - wk blo bldg
to fair blo. 2nd op - wk blo to fair blo. Rec. 75'
SIP, 70' CCO, 65' MCO IF 32-53 FF 53-64
SIP 1121 FSIP 1099

Name	Top	Bottom
Anhydrite	1115	+ 877
Topeka	3060	-1068
Heebner	3313	-1321
Toronto	3327	-1335
Lansing-Kansas City	3365	-1373
Base of Kansas City	3630	-1638
Arbuckle	3726	-1734
RTD	3739	-1747

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8" (new)	23 1/2	1125	60-40 POZ	400	2% gel, 3% CC
Production	7-7/8"	4 1/2 (used)	10 1/2	3734	Com	150	10% gel, 5% Gil.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2-3/8"	3727	N/A	N/A	

Date of First Production	Producing Method
9-8-89	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gravity
	26 BOPD	N/A	20 BWPD	N/A
	Bbls	MCF		

RECEIVED STATE CORPORATION COMMISSION SEP 20 1994 9-20-94 CFPB CONSERVATION DIVISION WICHITA, KANSAS

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify) Open Hole Used on Lease Dually Completed Commingled



Kansas Corporation Commission

Joan Finney, Governor Susan M. Selsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 21, 1994

Frontier Oil Company
125 N Market Suite 1720
Wichita KS 67202

Barron #7
API 15-165-21,482-0000
1980 FSL 330 FEL
Sec. 26-18S-18W
Rush County

Dear Richard D. Parker,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

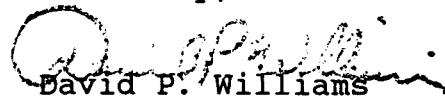
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

District: #1
304 W. McArtor
Dodge City KS 67801
(316) 225-6760

William R. Bryson, Director Conservation Division
KCC, Conservation Division, Wichita State Office Building
130 S. Market, Room 2078, Wichita, Kansas 67202 (316) 337-6200