

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6343
 Name Yost Oil Operations
 Address P. O. Box 811
 City/State/Zip Russell, KS 67665

Purchaser.....

Operator Contact Person Jack Yost
 Phone 913-483-6455

Contractor: License # 8241
 Name Emphasis Oil Operations

Wellsite Geologist Blond Farmer
 Phone 913-483-6455

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator.....
 Well Name.....
 Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-05-85 1-18-85 1-18-85
 Spud Date Date Reached TD Completion Date
 4482' RTD
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 641 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-.....165-21,279-0000

County.....Rush

NW.. SE.. NW. Sec. 19 Twp. 19S Rge. 20 ☐ East
☒ West

3630 Ft North from Southeast Corner of Section
 3630 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

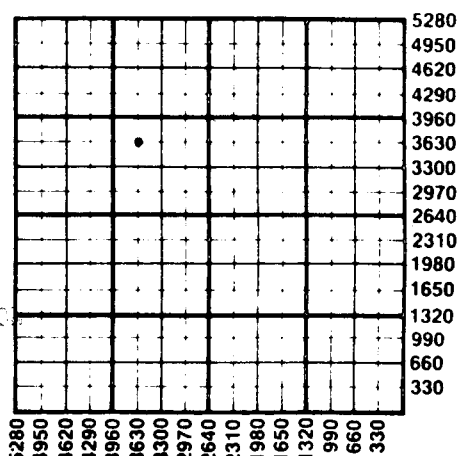
Lease Name.....Schlegel Well #.....1

Field Name.....Wildcat

Producing Formation.....

Elevation: Ground.....2297' KB.....2302'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket #..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water 4075 Ft North from Southeast Corner
 (Stream, pond etc) 4735 Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☒ West
 19 19 20

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack A. Yost

Title Owner & Operator Date 1-31-85

Subscribed and sworn to before me this 31 day of Jan 1985

Notary Public Lynn Hockersmith

Date Commission Expires Lynn Hockersmith

NOTARY PUBLIC
 State of Kansas
 MY APPT. EXPIRES 6-20-87

K.C.C. OFFICE USE ONLY

☐ Letter of Confidentiality Attached
☒ Wireline Log Received
☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1 (7-84)

Sec. 19 Twp. 19S Rge. 20W

SIDE TWO

Operator Name Yost Oil Operations, Inc. Lease Name Schlegal Well # 1Sec. 19 Twp. 19S Rge. 20 ☐ East
☒ West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☐ Yes ☐ No
Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1
3468 to 3485 17' Anchor
15-30-15-30-
HP 2434 - 2430
FP 67-75 75-75
SIP 109 - 101
Weak Blow died in 10 minutes, flush tool
No Blow
Recovery: 10' mud

Name	Top	Bottom
Anhydrite	1535	
Heebner	3830	
Toronto	3850	
Lansing K.C.	3876	
Base K.C.	4204	
Cherokee Sand	4380	
Mississippi	4469	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		641'	60/40POZ	350	2% gel 3% cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Commingled