

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5097 **CONFIDENTIAL**

Name: MARTIN OIL PRODUCERS, INC.

Address 150 N. Main, #1010

Wichita, KS 67202

City/State/Zip \_\_\_\_\_

Purchaser: D&A

Operator Contact Person: Joe Moreland

Phone ( 316 ) 264-0352

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Raymond R. Dombaugh

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A **RELEASED**

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  **FROM CONFIDENTIAL**  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11/01/94 11/09/94 11/09/94  
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,671-0000

County Rush **ORIGINAL**

<sup>50'</sup> NORTH OF  
N/2 . N/2 . S/2 SE Sec. 19 Twp. 19 Rge. 20 X E

1155 Feet from  N (circle one) Line of Section

1320 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name SCHLERETH-BRUNTZ Well # 2

Field Name Schadel NE

Producing Formation D&A

Elevation: Ground 2274 5' KB 2279

Total Depth 4430 PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 599 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan AD&A JH 9-21-95  
(Data must be collected from the Reserve Pit)

chloride content 43,000 ppm Fluid volume 1,340 bbls

Dewatering method used hauled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Fritzler Trucking, Inc.

Lease Name Stieben SWD License No. 3831

NE Quarter Sec. 10 Twp. 19 S Rng. 21 E/W

County Ness Docket No. D 14,037

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 11/29/94

Subscribed and sworn to before me this 29 day of November 1994.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

**NOTARY PUBLIC**  
IMOGENE HITZ  
My Appt. Exp. March 7, 1996

RECEIVED STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Requested  
C  Wireline Log Received  
C  Geologist Report Received  
NOV 30 1994  
11-30-94  
CONSERVATION DIVISION WICHITA, KANSAS  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name MARTIN OIL PRODUCERS, INC. Lease Name SCHLERETG-BRUNTZ Well # 2

Sec. 19 Twp. 19S Rge. 20  East  West County Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1496 +	783
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/Anhydrite	1525 +	754
List All E.Logs Run:		Heebner	3770 -	1491
		Lansing	3816 -	1537
		B/KC	4148 -	1869
		Ft. Scott	4299 -	2020
		Cherokee Sand	4346 -	2067
		Mississippi	4411 -	2132
		RTD	4430 -	2151

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	22#	599'	60/40poz	310	2%gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

CONFIDENTIAL

ORIGINAL

#2 Schlereth-Bruntz  
50' N of C N/2 N/2 S/2 SE/4  
Sec. 19-19S-20W  
Rush County, Kansas  
API No 15-165-21,671-0000

-----

DST #1 - 4330-4360'. 30-60-60-60. Weak to fair blow.  
Recovered 125' gas in pipe, 55' oil. IBHP 589#/60"  
FBHP 435#/60" IF 35-35# FF 47-47#.

DST #2 - 4412-4420'. 30-45-60-60. Weak building to strong  
blow. Recovered 80' oil, 30' water. IBHP 1117# FBHP 1128#  
IF 11-23# FF 35-47#.

DST #3 - 4420'-4430'. 30-45-60-60. Weak blow throughout  
test. Recovered 20' oil, 55' water. IBHP 1151# FBHP 1163#  
IF 11-23# FF 35-47#.

RELEASED

JAN 17 1996

FROM CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

NOV 30 1994  
11-30-94  
CORPORATION DIVISION  
WICHITA, KANSAS

CUSTOMER COPY

*Shuggins  
Wells*



15-165-21671-0000

HALLIBURTON

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
599497	11/10/1994

WELL LEASE NO./PROJECT <b>SCHLERETH-BRUNTZ 2</b>		WELL/PROJECT LOCATION <b>RUSH</b>		STATE <b>KS</b>	OWNER <b>SAME</b>
SERVICE LOCATION <b>HAYS</b>		CONTRACTOR <b>ALLEN DRIG</b>	JOB PURPOSE <b>PLUG TO ABANDON</b>		TICKET DATE <b>11/10/1994</b>
ACCT. NO. <b>545990</b>	CUSTOMER AGENT <b>MIKE KERN</b>	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA <b>COMPANY TRUCK</b>	FILE NO. <b>80400</b>

MARTIN OIL PRODUCERS INC  
C/O WILLIAM S. STOCKSTILL  
P. O. BOX 127  
LYONS, KS 67554

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	42	MI	2.75	115.50
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	125	SK	6.57	821.25
506-121	HALLIBURTON-GEL 2%	2	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	4	SK	18.60	74.40
500-207	BULK SERVICE CHARGE	133	CFT	1.35	179.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	112.218	TMI	.95	106.61

INVOICE SUBTOTAL 1,787.31

DISCOUNT - (BID) 321.69-

INVOICE BID AMOUNT 1,465.62

**RELEASED**

NOV 17 1994

\*-KANSAS STATE SALES TAX 67.99

\*-HAYS CITY SALES TAX 13.87

FROM CONFIDENTIAL

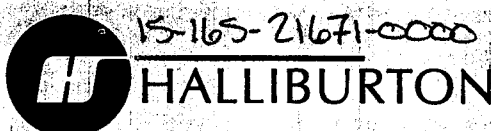
*Ok - Stockstill*

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 30 1994  
11-30-94  
REGISTRATION DIVISION  
TOPEKA, KANSAS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

ORIGINAL

INVOICE NO.	DATE
599493	11/01/1994

WELL LEASE NO./PROJECT <b>SCHLERETH BRUNTZ 2</b>		WELL/PROJECT LOCATION <b>RUSH</b>	STATE <b>KS</b>	OWNER <b>SAME</b>
SERVICE LOCATION <b>HAYS</b>	CONTRACTOR <b>ALLEN DRILLING</b>	JOB PURPOSE <b>CEMENT SURFACE CASING</b>		TICKET DATE <b>11/01/1994</b>
AGCT NO. <b>545990</b>	CUSTOMER AGENT <b>MIKE KERN</b>	VENDOR NO.	CUSTOMER NUMBER	SHIPPED VIA <b>COMPANY TRUCK</b>
			FILE NO. <b>79964</b>	

MARTIN OIL PRODUCERS INC  
C/O WILLIAM S. STOCKSTILL  
P. O. BOX 127  
LYONS, KS 67554

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	42	MI	2.75	115.50
		1	UNT		
001-016	CEMENTING CASING	600	FT	890.00	890.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	310	SK	6.57	2,036.70
506-121	HALLIBURTON-GEL 2%	500	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	36.75	294.00
500-207	BULK SERVICE CHARGE	326	CFT	1.35	440.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	274.648	TMI	.95	260.92

INVOICE SUBTOTAL

4,132.22

DISCOUNT-(BID)

826.44-

INVOICE BID AMOUNT

3,305.78

\*-KANSAS STATE SALES TAX

118.84

\*-HAYS CITY SALES TAX

24.25

RELEASED

NOV 17 1996

FROM CONFIDENTIAL

*Ch-Stockstill*

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

RECEIVED  
STATE CORPORATION COMMISSION  
11-30-94  
NOV 20 1994  
\$3,448.87  
WICHITA, KANSAS

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