

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run x.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 7261 EXPIRATION DATE 6/30/85

OPERATOR Pate-Dombaugh Pet. & Martin Explor. API NO. 15-165-21,203-0000

ADDRESS 922 Union Center Bldg. COUNTY Rush

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Raymond R. Dombaugh PROD. FORMATION None
PHONE 262-5993 Indicate if new pay. _____

PURCHASER _____ LEASE Bromlow

ADDRESS _____ WELL NO. #1

WELL LOCATION E/2 E/2 NE

DRILLING Kaw Drilling Co., Inc. 1320Ft. from N Line and

CONTRACTOR 1010 Union Center Bldg. 330Ft. from E Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 19S RGE 20 (W)

PLUGGING Kaw Drilling Co., Inc. WELL PLAT

CONTRACTOR 1010 Union Center Bldg. (Office Use Only)

ADDRESS Wichita, Kansas 67202 KCC ☒

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 4310' PBTB 4310'

SPUD DATE 4-20-84 DATE COMPLETED 4-30-84

ELEV: GR 2183' DF 2192' KB 2194'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 11 jts. (475') Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Raymond R. Dombaugh, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of May

MY COMMISSION EXPIRES: March 30, 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
MAY 11 1984
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR Pate-Dombaugh Pet. & Martin LEASE NAME Bromlow

SEC 6 TWP 19S RGE 20

(E)
(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☐ Check if no Drill Stem Tests Run. ☐ Check if samples sent Geological Survey.				
DST #1 4212-4239 Open 1 hr. (30-45-30-45), strong blow thru-out test. Recovered 1220' saltwater. ICIP 578#/45" IF 511#/569# FF 578#/578# FCIP 578#/45"				
DST #2 4240-4239 Open 1 hr. (30-45-30-45), strong blow thru-out test. Recovered 1280' saltwater. ICIP 601#/45" IF 386#/567# FF 594#/594# FCIP 601#/45"				
DST #3 4301-4310 Open 1 hr. 15 min. (30-45-30-45), strong blow, Recovered 1380' saltwater. ICIP 1274#/45" IF 102#/318# FF 375#/646# FCIP 1274#/60"				
Shale & Shell	0	478'		
Sand	478'	880'		
Shale & Shell	880'	1105'		
	1105'	1441'		
	1441'	1736'		
Shale & Lime	1736'	2260'		
	2260'	2570'		
	2570'	2808'		
	2808'	3032'		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8 5/8"		475'	Common	250	60/40poz., 3%cc 2% gel.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

Gas

Water

Gas-oil ratio

Production-L.P.

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR Pate-Dombaugh LEASE NAME Bromlow
WELL NO. 1SEC 6 TWP 19S RGE 20

(E)

(W)

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof;
cored intervals, and all drill-stem tests, including depth
interval tested, cushion used, time tool open, flowing &
Shut-in pressures, and recoveries.Show Geological markers,
logs run, or Other
Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Lime	3032'	3270'		
	3270'	3445'		
Lime & Shale	3445'	3640'		
	3640'	3860'		
	3860'	4003'		
	4003'	4120'		
Lime & Shale	4120'	4227'		
	4227'	4239'		
	4239'	4240'		
Lime & Shale	4240'	4276'		
	4276'	4310'		
Mississippi	4310'	4310'		

RECEIVED
STATE CORPORATION COMMISSIONMAY 11 1984
5-11-84
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed.
(Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.