

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30269

Name: Argent Energy, Inc.

Address 110 South Main, #510

Wichita Kansas 67202

City/State/Zip \_\_\_\_\_

Purchaser: N/A

Operator Contact Person: James C. Remsberg

Phone (316) 262-5111

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Scott A. Oatsdean

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  S10W  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBTB

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

9/3/92 9/9/92 N/A

Spud Date Date Reached TD Completion Date

API NO. 15- 165-21618-0000

County Rush

100'E - C - W/2 - SE Sec. 10 Twp. 19S Rge. 20 X <sup>E</sup> <sub>W</sub>

1220 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Lyda-Webs Well # 1

Field Name Webs

Producing Formation N/A

Elevation: Ground 2166 KB 2171

Total Depth 4190 PBTB ---

Amount of Surface Pipe Set and Cemented at 271 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 2 DNA EPD 11-30-92  
(Data must be collected from the Reserve Pit)

Shale content 8,000 ppm Fluid volume 2,300 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 21 1992  
CONSERVATION DIVISION  
Wichita, Kansas

Operator Name N/A

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg  
Title President Date 9/18/92

Subscribed and sworn to before me this 18th day of September, 19 92

Notary Public Julie O. Koker

Date Commission Expires December 4, 1993

JULIE O. KOKER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 12-4-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Argent Energy, Inc.

Lease Name Lyda-Webs

Well # 1

Sec. 10 Twp. 19S Rge. 20

East  
 West

County Rush

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (1)  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
T/Anhydrite	1387'	(+784')
B/Anhydrite	1417'	(+754')
Heebner	3671'	(-1500')
Top/Lansing	3715'	(-1544')
Pleasanton	4009'	(-1838')
Labette Sh	4160'	(-1989')
	4176'	(-2005')

List All E.Logs Run: None  
DST #1: 4154' - 4190' (Cherokee Sd). IF 15", Cherokee Sd  
no shut in. Rec: 745' gassy, muddy  
SW w/sl show oil.FP 323-369; IHP 2128.

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface csg	12 1/2"	8-5/8	28#	271'	60/40 Poz	170	3% gel/2%CC

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-165-21618-0000

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

2535

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
9-3-92	10	19	20	9:30 pm	11:30 pm	6:00 AM	6:30 AM
Lease	Well No.	Location		County		State	
LYdq - webs	#1	Alexander 2E 4S 2w <sup>n/a</sup> <sub>mrb</sub>		Rush		KS	

Contractor	MURFIN Drilling Inc
Type Job	Surface
Hole Size	12 3/4"
Csg.	8 5/8"
Tbg. Size	
Drill Pipe	4 1/2
Tool	
Cement Left in Csg.	15'
Press Max.	
Meas Line	
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Argent Energy Inc
Street	110 S. Main, Suite 510
City	Wichita
State	Ko. 67202
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	
<b>CEMENT</b>	
Amount Ordered	170 sk 60/40 2+3
Consisting of	

**EQUIPMENT**

# No.	Cementor	Don. H
Pumptrk 195	Helper	Kent
No.	Cementor	
Pumptrk	Helper	
	Driver	
Bulktrk #68		Rudge
Bulktrk	Driver	

Common	102	5.50	561.00
Poz. Mix	68	2.50	170.00
Gel.	3	6.75	NIC
Chloride	5	21.00	105.00
Quickset			

**DEPTH of Job**

Reference:	Pump Truck <del>380.00</del>	380.00
	1 8 5/8 wooden Plug	NIC
	22 Mileage	44.00
	<b>Total</b>	<b>424.00</b>

Handling	170	1.00	170.00
Mileage	22		149.60
		<b>Sub Total</b>	
		<b>Total</b>	<b>1155.60</b>

Remarks: Cement did Circulate

Floating Equipment  
 Total \$1579.60  
 Disc - 315.92

\$1263.68  
 Thank you!

By Allied Cementing  
 Thanks Don Harris

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 21 1992  
 9-21-92  
 CONSERVATION DIVISION  
 Wichita, Kansas

15-165-21618-0000

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ORIGINAL

# ALLIED CEMENTING CO., INC.

No 3261

Home Office P. O. Box 31

Russell, Kansas 67665

New

9-10-92

9-10-92

Date	9-9-92	Sec.	10	fwp.	19	Range	20	Called Out	7:30 PM	On Location	10:30 AM	Job Stop	12:00 PM	Finish?	2:00 PM
Lease	Lyda - Wabs	Well No.	#1	Location	Alexander 2E 55 1/4 NPS				County	Push	State	KS			

Contractor	Murfin Drilling Rig #8
Type Job	Rotary Plug
Hole Size	7 3/4
Csg.	T.D. 4190 ft
Tbg. Size	Depth
Drill Pipe	4 1/2
Tool	Depth 1400 ft
Cement Left in Csg.	Shoe Joint
Press Max.	Minimum
Meas Line	Displace
Perf.	

**Owner**  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge To** Argent Energy Inc  
**Street** 110 S. Main, Suite 510  
**City** Wichita **State** Mo. 67202

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**  
 X *Floyd Rebert* Thank you

**CEMENT**

Amount Ordered	205 60/40 6 1/2 sel		
Consisting of			
Common	123	5.50	676.50
Poz. Mix	82	2.50	205.00
Gel.	12	6.75	81.00
Chloride			
Quickset			

**EQUIPMENT**  
 Great Bend

No.	Cementer	M.P.A.
Pumptrk 120	Helper	Durre
No.	Cementer	
Pumptrk	Helper	
	Driver	
Bulktrk		
Bulktrk 101	Driver	Yancy

Handling	205	1.00	205.00
Mileage	22		180.40
			<b>Total</b> 1347.90

**DEPTH of Job** 1400 ft

Reference:	Pump Truck charge	380.00
22	Milage charge	44.00
1	4 1/2" old Hdr plug	20.00
	<b>Sub-Total</b>	
	<b>Total</b>	444.00

**Floating Equipment**

**Total \$ 1791.90**

**Disc - 358.38**

**\$ 1433.52**

**Remarks:**  
 Mixed 50 ft at 1400 ft  
 80 ft at 200 ft  
 50 ft at 300 ft  
 10 ft at 40 ft  
 15 ft at Rod Hole

Allied Cementing Co. Inc  
 Mike Murrah