

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....165-21,427-0000
County.....Rush
NE NE SE 10 19 20 East
..... Sec..... Twp.....Rge..... X West
2310
..... Ft North from Southeast Corner of Section
330
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 3773
Name Castle-Rock Production, Inc.
Address 8100 E. 22nd N.
..... Bldg. 300 Suite 400
City/State/Zip Wichita, KS 67226

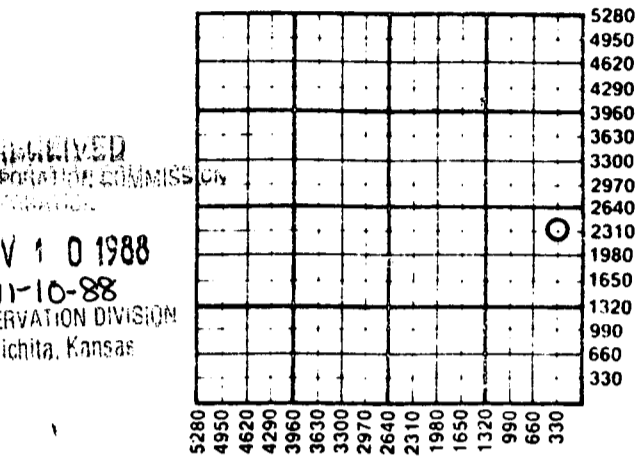
Lease Name.....Lyda-Webs Well #.....#1-A
Field Name.....Unnamed Flamingo

Purchaser.....Permian
Operator Contact Person Scott Oatsdean
Phone 316 687-9414

Producing Formation.....Cherokee Sand
Elevation: Ground.....2178.....KB.....2183

Contractor License # 5864
Name Lobo Drilling Company
Wellsite Geologist Scott Oatsdean
Phone 316 687-9414

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)



WATER SUPPLY INFORMATION
Disposition of Produced Water: X Disposal
Docket # Repressuring

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
X Surface Water 660.....Ft North from Southeast Corner
(Stream, pond etc.) 2640.....Ft West from Southeast Corner
Sec 9 Twp 19 Rge 20 East X West
Other (explain).....
(purchased from city, R.W.D. #)

WELL HISTORY

Drilling Method:
X Mud Rotary Air Rotary Cable
7-21-88 7-26-88 8-5-88
Spud Date Date Reached TD Completion Date
4300'
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 267 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 1438 feet depth to surf. w/ 400' SX cmt
Cement Company Name Halliburton
Invoice # 763435
11-22-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Scott A. Oatsdean
Title Exploration Geologist Date 11-1-88
Subscribed and sworn to before me this 10th day of Nov. 1988.
Notary Public Paul F. Masterson
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
11-10-88
Form ACO-1 (5-86)

PAUL F. MASTERSON
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9-20-90

| | | | |
|-----------------------------------|--------------|-----------|--------------------------|
| Estimated Production Per 24 Hours | Oil 80 bbl's | Gas MCF 0 | Production Interval CFPB |
|-----------------------------------|--------------|-----------|--------------------------|

Disposition of gas: Vented Perforation 4188-4192...
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled