

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5710 EXPIRATION DATE _____

OPERATOR Energex, Inc. API NO. 15-165-21.241-0000

ADDRESS 1660 Lincoln St., Ste. 1650 COUNTY Rush

Denver, Colorado 80264 FIELD Webs

** CONTACT PERSON Terry D. Enright PROD. FORMATION _____
PHONE (303) 861-2496 _____ Indicate if new pay.

PURCHASER _____ LEASE Eva Webs

ADDRESS _____ WELL NO. 2A

DRILLING CONTRACTOR All-Star Drilling, Inc. 330 Ft. from South Line and

ADDRESS 2734 Colonial Street, B1 1700 Ft. from West Line of

Hays, Kansas 67601 the SW (Qtr.) SEC 10 TWP 19 RGE 20

PLUGGING CONTRACTOR All-Star Drilling, Inc. WELL PLAT _____ (Office Use Only)

ADDRESS Same as above. KCC

TOTAL DEPTH 4216 PBTD N/A KGS

SPUD DATE 8/6/84 DATE COMPLETED 8/19/84 SWD/REP _____

ELEV: GR 2176 DF _____ KB 2181 PLG. _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 383 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
OCT 04 1984
CONSERVATION DIVISION
WICHITA, KANSAS

A F F I D A V I T

Terry D. Enright, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Terry D. Enright
(Name)
September

SUBSCRIBED AND SWORN TO BEFORE ME this 10 day of _____, 19 84.

Lee Ann McCall
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: My Commission Expires April 11, 1988

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Energex, Inc.

LEASE NAME Eva Webs

SEC 10 TWP 19 RGE 20

WELL NO 2A

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
			T. Anhydrite	1390
			B. Anhydrite	1422
			Heebner	3672
			Toronto	3694
			Lansing	3720
			BKC	4032
			Marmaton	4054
			Pawnee	4090
			Fort Scott	4136
			Cherokee Shale	4166
			Cherokee Sand 'A'	4188

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	383.57'	60/40 Poz	225	2% Gel 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil bbis.	Gas MCF	Water %	Gas-oil ratio bbis.	CFPR
Disposition of gas (vented, used on lease or sold)			Perforations		