

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-21,562 - 0000

County RUSH

NE NW NE Sec. 26 Twp. 18s Rge. 18 XX East West

4950 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name DEIGHTON Well # 2

Field Name Rush Center South

Producing Formation None

Elevation: Ground 1987 KB 1992

Total Depth 3833' PBTD n/a

Operator: License # 5027

Name: J. A. ALLISON

Address 300 West Douglas

Suite 305

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: J. A. Allison

Phone (316) 263-2241

Contractor: Name: Woodman-Iannitti Drilling Co.

License: 5122 STATE CORPORATION COMMISSION

Wellsite Geologist: Orlin R. Phelps

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

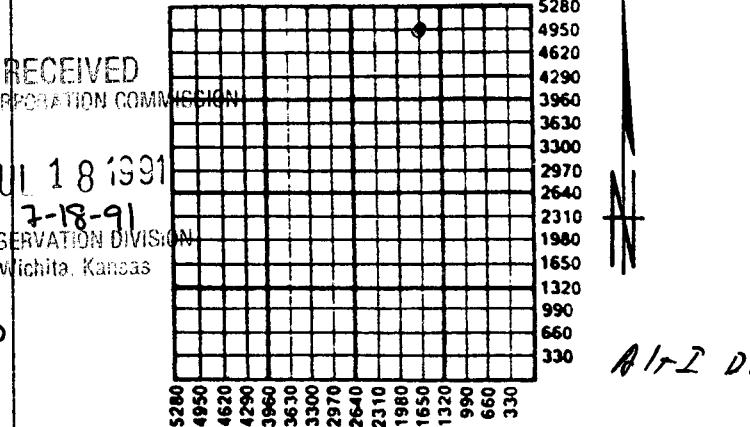
If OWMO: old well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

6/24/91 6/30/91 6/30/91  
Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 1115 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

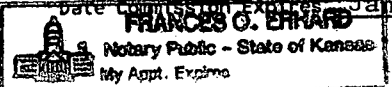
Signature J. A. Allison

Title J. A. Allison Operator Date 7/11/91

Subscribed and sworn to before me this 11th day of July, 19 91.

Notary Public Frances O. Erhard  
Frances O. Erhard

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)



**SIDE TWO**

Operator Name J. A. ALLISON Lease Name DEIGHTON Well # 2  
 Sec. 26 Twp. 18S Rge. 18  East  West  
 County RUSH

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>(Attach Additional Sheets.)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br/>(Submit Copy.)</p> | <p style="text-align: center;"><b>Formation Description</b></p> <p style="text-align: center;"><input type="checkbox"/> Log <input checked="" type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Bottom</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td style="text-align: center;">1110</td><td style="text-align: center;">+ 882</td></tr> <tr><td>Heebner</td><td style="text-align: center;">3316</td><td style="text-align: center;">-1324</td></tr> <tr><td>Toronto</td><td style="text-align: center;">3335</td><td style="text-align: center;">-1343</td></tr> <tr><td>Lansing</td><td style="text-align: center;">3368</td><td style="text-align: center;">-1376</td></tr> <tr><td>Base Kansas City</td><td style="text-align: center;">3637</td><td style="text-align: center;">-1645</td></tr> <tr><td>Conglomerate</td><td style="text-align: center;">3705</td><td style="text-align: center;">-1713</td></tr> <tr><td>Arbuckle</td><td style="text-align: center;">3806</td><td style="text-align: center;">-1814</td></tr> <tr><td>RTD</td><td style="text-align: center;">3833</td><td style="text-align: center;">-1841</td></tr> </tbody> </table> | Name   | Top | Bottom | Anhydrite | 1110 | + 882 | Heebner | 3316 | -1324 | Toronto | 3335 | -1343 | Lansing | 3368 | -1376 | Base Kansas City | 3637 | -1645 | Conglomerate | 3705 | -1713 | Arbuckle | 3806 | -1814 | RTD | 3833 | -1841 |
|--|--|--------|-----|--------|-----------|------|-------|---------|------|-------|---------|------|-------|---------|------|-------|------------------|------|-------|--------------|------|-------|----------|------|-------|-----|------|-------|
| Name   | Top  | Bottom |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Anhydrite  | 1110   | + 882  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Heebner  | 3316   | -1324  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Toronto  | 3335   | -1343  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Lansing  | 3368   | -1376  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Base Kansas City   | 3637   | -1645  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Conglomerate   | 3705   | -1713  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| Arbuckle   | 3806   | -1814  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |
| RTD  | 3833   | -1841  |     |        |           |      |       |         |      |       |         |      |       |         |      |       |                  |      |       |              |      |       |          |      |       |     |      |       |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |   |   |                 |  |                |              |                            |         |
|---|---|---|-----------------|--|----------------|--------------|----------------------------|---------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |   |   |                 |  |                |              |                            |         |
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (In O.D.)   | Weight Lbs./Ft. | Setting Depth  | Type of Cement | # Sacks Used | Type and Percent Additives |         |
| Surface<br>(Allied Cementing Invoice #59755 attached)                               | 12-1/4"                                     | 8-5/8"  | 23#             | 1115'  | 60-40 Poz      | 400          | 3%CC+2%Gel                 |         |
| <b>PERFORATION RECORD</b>   |   |   |                 | <b>Acid, Fracture, Shot, Cement Squeeze Record</b>                 |                |              |                            |         |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |   |                 | (Amount and Kind of Material Used)                                 |                | Depth        |                            |         |
|   |   |   |                 |  |                |              |                            |         |
|   |   |   |                 |  |                |              |                            |         |
|   |   |   |                 |  |                |              |                            |         |
|   |   |   |                 |  |                |              |                            |         |
|   |   |   |                 |  |                |              |                            |         |
|   |   |   |                 |  |                |              |                            |         |
|   |   |   |                 |  |                |              |                            |         |
| <b>TUBING RECORD</b>  |   |   |                 | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |                |              |                            |         |
| Date of First Production  |   | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                 |  |                |              |                            |         |
| Estimated Production Per 24 Hours   | Oil   | Bbls.   | Gas             | Mcf  | Water          | Bbls.        | Gas-Oil Ratio              | Gravity |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1366

New

6-24-91

|          |          |                         |       |             |             |            |           |
|----------|----------|-------------------------|-------|-------------|-------------|------------|-----------|
| Date     | Sec.     | Twp.                    | Range | Called Out  | On Location | Job Start  | Finish    |
| 6-25-91  | 26       | 18 S                    | 18 W  | 9:30 P.M.   | 11:15 P.M.  | 12:45 A.M. | 1:45 A.M. |
| Lease    | Well No. | Location                |       | Rush Center | County      | State      |           |
| Deighton | #2       | NE 1/4 Sec 26 T18S R18W |       | Rush        | Rush        | KS         |           |

|                     |                       |
|---------------------|-----------------------|
| Contractor          | W & J                 |
| Type Job            | SURFACE CASING        |
| Hole Size           | 12 7/8                |
| Csg.                | 8 5/8                 |
| Tbg. Size           |                       |
| Drill Pipe          |                       |
| Tool                |                       |
| Cement Left in Csg. | 20'                   |
| Press Max.          |                       |
| Meas Line           | Displace 70' 1/2 bbl. |
| Perf.               |                       |

### EQUIPMENT

|         |     |        |      |
|---------|-----|--------|------|
| Pumptrk | No. | Cement | Jack |
| 603     |     |        | W    |
|         |     | Helper | Tim  |
| Pumptrk | No. | Cement |      |
|         |     | Helper |      |
|         |     | Driver |      |
| Bulktrk | 179 |        | MARK |
| Bulktrk |     | Driver |      |

|              |                              |
|--------------|------------------------------|
| DEPTH of Job | 115' @ 12 7/8" set 856 (112) |
| Reference:   |                              |
|              | Pumptrk Charge 380.00        |
|              | 28 Pumptrk Mileage 56.00     |
|              | 1 8 5/8" Rubber Plug 63.00   |
|              | 812' at .39 316.68           |
|              | <b>Total 815.68</b>          |

Remarks: Cement Did Circulate.

Owner J. A. Allison  
 To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To J. A. Allison  
 Street 300 W. Douglas Suite 305  
 City Wichita State Kan. 67202  
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. X Rich Wheeler

|                |                  |              |
|----------------|------------------|--------------|
| CEMENT         |                  |              |
| Amount Ordered | 400 sks of 60/40 | 213          |
| Consisting of  |                  |              |
| Common         | 240              | 5.25 1260.00 |
| Poz. Mix       | 160              | 2.25 360.00  |
| Gel.           | 8                | 6.25 50.00   |
| Chloride       | 12               | 21.00 252.00 |
| Quickset       |                  |              |

Handling 400 1.00 400.00  
 Mileage 28 448.00

Total 2720.00

Floating Equipment one 4 1/2" centralizer \$61.00

Total \$ 3596.68  
 Disc - 539.51

\$ 3057.17

TELEPHONE:  
 AREA CODE 913 483 2627

## ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31  
 RUSSELL, KANSAS 67665

TO: J. A. Allison Oil Company  
 300 W. Douglas #305  
 Wichita, Kansas 67202

INVOICE NO. 59755  
 PURCHASE ORDER NO.  
 LEASE NAME Deighton #2  
 DATE June 25, 1991

### SERVICE AND MATERIALS AS FOLLOWS:

|                                     |             |
|-------------------------------------|-------------|
| Common 240 sks @\$5.25              | \$ 1,260.00 |
| Pozmix 160 sks @\$2.25              | 360.00      |
| Chloride 12 sks @\$21.00            | 252.00      |
| Handling 400 sks @\$1.00            | 400.00      |
| Mileage (28) @\$0.04¢ per sk per mi | 448.00      |
| Surface                             | 380.00      |
| 812' @\$0.39¢ per ft. over 300'     | 316.68      |
| Mi @\$2.00 pmp. trk.                | 56.00       |
| 1 plug                              | 63.00       |

\$ 1,872.00

1,663.68

61.00

Total \$ 3,596.68

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

JUN 28 1991

THANK YOU

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA KANSAS  
 JUL 18 1991  
 7-18-91

JUN 28 1991

15-165-21562-0000

07/11/91

Phone 913-483-2627, Russell, Kansas  
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812  
 Phone Ness City 913-798-3843

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31  
 Russell, Kansas 67665

No 1296

TELEPHONE:  
 AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.  
 P. O. BOX 31  
 RUSSELL, KANSAS 67665

*New*

|       |          |          |    |          |    |       |    |                   |                    |             |                    |           |                    |        |                    |  |
|-------|----------|----------|----|----------|----|-------|----|-------------------|--------------------|-------------|--------------------|-----------|--------------------|--------|--------------------|--|
| Date  | 6-30-91  | Sec.     | 18 | Twp.     | 19 | Range | 26 | Called Out        | 1 <sup>st</sup> AM | On Location | 2 <sup>nd</sup> AM | Job Start | 3 <sup>rd</sup> AM | Finish | 5 <sup>th</sup> AM |  |
| Lease | Deighton | Well No. | #2 | Location |    |       |    | Rushcenter 14E 9S | County             | Rush        | State              | KS        |                    |        |                    |  |

|                     |             |   |         |
|---------------------|-------------|---|---------|
| Contractor          | W-1         | Owner   | same    |
| Type Job            | Rotary Plug | To Allied Cementing Co., Inc.<br>You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |         |
| Hole Size           | 7 1/2       | T.D.  | 3833 ft |
| Csg.                |             | Depth   |         |
| Tbg. Size           |             | Depth   |         |
| Drill Pipe          | 4 1/2       | Depth   | 1145 ft |
| Tool                |             | Depth   |         |
| Cement Left in Csg. |             | Shoe Joint  |         |
| Press Max.          |             | Minimum   |         |
| Meas Line           |             | Displace  |         |
| Perf.               |             |   |         |

| EQUIPMENT |        |                              |
|-----------|--------|------------------------------|
| No.       | Cement |                              |
| Pumpk     | 191    | Helper<br>M. L. K<br>back S. |
| Pumpk     |        | Helper                       |
| Bulkk     | 208    | Driver<br>Mark               |
| Bulkk     |        | Driver                       |

|              |                        |
|--------------|------------------------|
| DEPTH of Job | 1145 ft                |
| Reference:   |                        |
|              | 28 miles charge 380.00 |
|              | 1 old hole plug 56.00  |
|              | 20.00                  |
|              | Sub Total              |
|              | Tax                    |
|              | Total                  |

Remarks:  
 mixed 50 sks @ 1145 ft  
 50 sks @ 555 ft  
 10 sks @ 40 ft  
 15 sks @ 40 ft

Allied Cementing Co Inc  
 Mike Murch

JUL 09 1991

|  |                          |
|--|--------------------------|
| Charge To  | J. A. Allison            |
| Street   | 300 W. Douglas Suite 305 |
| City   | Wichita                  |
| State  | Ks. 67202                |
| The above was done to satisfaction and supervision of owner agent or contractor. |                          |
| Purchase Order No.   |                          |
| X  | Rich Wheeler Thank you   |
| CEMENT   |                          |
| Amount Ordered   | 125 @ 675                |
| Consisting of  |                          |
| Common   | 75 5.25 393.75           |
| Poz. Mix   | 50 2.25 112.50           |
| Gel.   | 8 6.75 54.00             |
| Chloride   |                          |
| Quickset   |                          |
| Sales Tax  |                          |
| Handling   | 125 sk 1.00 125.00       |
| Mileage  | 28 miles 140.00          |
| Sub Total  |                          |
| Total  |                          |
| Floozing Equipment   |                          |
| 1281.25  |                          |
| Disc. 192.19   |                          |
| 1089.06  |                          |

TO: J. A. Allison Oil  
 300 W. Douglas #305  
 Wichita, Kansas 67202

INVOICE NO. 59821  
 PURCHASE ORDER NO.  
 LEASE NAME Deighton #2  
 DATE July 1, 1991

SERVICE AND MATERIALS AS FOLLOWS:

|                                      |           |
|--------------------------------------|-----------|
| Common 75 sks @ \$5.25               | \$ 393.75 |
| Pozmix 50 sks @ \$2.25               | 112.50    |
| Gel 8 sks @ \$6.75                   | 54.00     |
| Handling 125 sks @ \$1.00            | 125.00    |
| Mileage (28) @ \$0.04c per sk per mi | 140.00    |
| Plugging                             | 380.00    |
| MI @ \$2.00 pmp trk.                 | 56.00     |
| 1 plug                               | 20.00     |

\$ 560.25

721.00

Total \$ 1,281.25

If account CURRENT 15% discount will be allowed ONLY if paid within 30 days from date of invoice.

JUL 09 1991

THANK YOU  
 All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

RECEIVED  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 JUL 18 1991  
 7-18-91

15-105-21562-0000

OK