

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

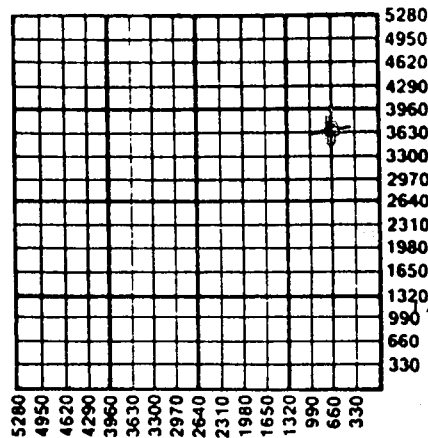
Operator: License # 5027
Name: J. A. Allison
Address 300 W. Douglas, Suite 305
City/State/Zip Wichita, KS 67202
Purchaser: none
Operator Contact Person: J. A. Allison
Phone 316) 263-2241
Contractor: Name: Woodman-Iannitti Drilling Co.
License: 5122
Wellsite Geologist: Orlin R. Phelps

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
1/14/91 1/21/91 1/21/91
Spud Date Date Reached TD Completion Date

API NO. 15- 165-21,542-0000
County RUSH ✓
C N/2 SE NE Sec. 26 Twp. 18s Rge. 18 XX East West
3630 ✓ Ft. North from Southeast Corner of Section
660 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name TAMMEN ✓ Well # 2
Field Name Rush Center South
Producing Formation none
Elevation: Ground 1986' KB 1991
Total Depth 3755' PBD _____

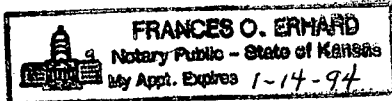


Amount of Surface Pipe Set and Cemented at 1117' Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 1/29/91
Subscribed and sworn to before me this 29 day of January,
19 91.
Notary Public Frances O. Erhard
Date Commission Expires January 14, 1994



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SIDE TWO

Operator Name J. A. ALLISON Lease Name TAMMEN Well # 2
 Sec. 26 Twp. 18s Rge. 18 East County RUSH
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) (See att. sheet)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
	<input type="checkbox"/> Log	<input checked="" type="checkbox"/> Sample
Name	Top	Bottom
Anhydrite	1106	+ 885
Heebner	3322	-1331
Toronto	3340	-1349
Lansing	3373	-1382
Base Kansas City	3646	-1655
Conglomerate	3710	-1719
Arbuckle	3743	-1752
RTD	3760	-1769

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	1117'	60-40 Pozmix	400	3%CC+2%Gel
(Allied Cementing invoices attached for running surface and plugging well)							

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

API NO. 15-165-21,542-~~000~~
TAMMEN #2 - C N2 SE NE Sec. 26-18S-18W, Rush County, Kansas
Side Two of ACO-1

DRILL STEM TESTS TAKEN:

DST #1 (3689-3720) op 30, si 30; op 30, si 30; weak blow 8 min., rec. 2' mud,
all pressures 22, Temp. 104^o.

DST #2 (3689-3740) op 30, si 30; op 30, si 30; weak blow 13 min., rec. 5' mud,
S. O. on top, all pressures 58, Temp. 104^o.

DST #3 (3689-3745) op 30, si 30; weak blow 2 min. flush, rec. 5' mud, S. O. on
top, ISIP 152, FSIP not taken; IFP 58-58, FFP not taken,
Temp. 104^o.

DST #4 (3689-3750) op 30, si 30; weak blow 15 min., rec. 5' mud, S. O. on top,
ISIP 117, FSIP not taken; IFP 58-58, FFP not taken, Temp. 104^o.

NOTE: Arrow Testing Company Drill-Stem Test Data attached for Tests 1, 2, 3 & 4.

STATE OF KANSAS
JAN 30 1991
1-30-91
CONSERVATION

DRILL-STEM TEST DATA

Well Name	Tammen	Test No.	1
Well Number	2	Zone Tested	Sand
Company	J.A. Allison	Date	1-19-91
Comp. Rep.	O.R. Phelps	Tester	Don Fabricius
Contractor	Woodman-Iannitti Drilling	Ticket No.	2902
Location	26-18-18	Elevation	

Recorder No. 3088 Clock Range 12 Recorder No. 4377 Clock Range 12
Depth 3712 Depth 3716
Initial Hydro Mud Press. 1900 Initial Hydro Mud Press. 1901
Initial Shut-in Press. 35 Initial Shut-in Press. 35
Initial Flow Press. 22-22 Initial Flow Press. 35-35
Final Flow Press. 22-22 Final Flow Press. 35-35
Final Shut-in Press. 35 Final Shut-in Press. 35-35
Final Hydro Mud Press. 1900 Final Hydro Mud Press. 1901
Temperature 104 Tool Open Before I. S. I. 30 Mins.
Mud Weight 9.1 Viscosity 42 Initial Shut-in 30 Mins.
Fluid Loss 10 Flow Period 30 Mins.
Interval Tested 3689-3720 Final Shut-in 30 Mins.
Top Packer Depth 3684 Surface Choke Size 1"
Bottom Packer Depth 3689 Bottom Choke Size 3/4"
Total Depth 3720 Main Hole Size 7 7/8
Drill Pipe Size 4 1/2 X H Wt. 16.60 Rubber Size 6 3/4
Drill Collar I. D. _____ Ft. Run _____
Recovery—Total Feet _____
Recovered 2 Feet Of mud
Recovered _____ Feet Of _____
Recovered _____ Feet Of _____
Recovered _____ Feet Of _____

1-30-91
JAN 30 1991

Remarks

Very weak blow dead in 8 min.

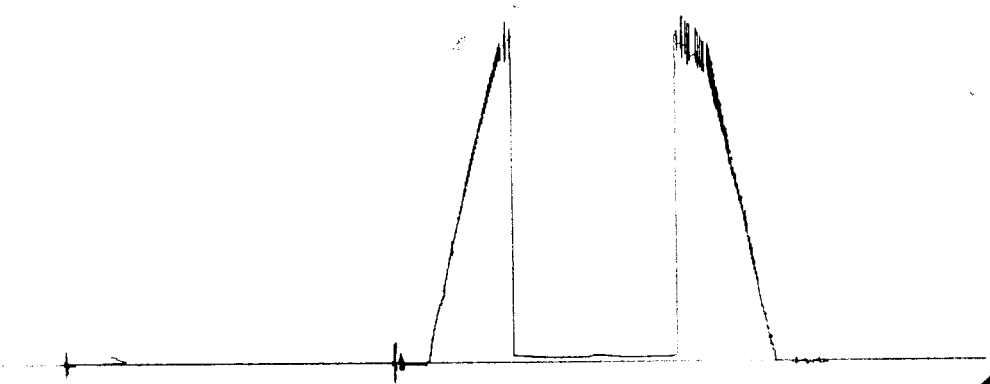
THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

It is expressly understood and agreed that Arrow Testing Company, shall not be bound by any agreement, not herein contained, and no agent or representative connected with or employed by Arrow Testing Company has authority to alter or extend the terms of this agreement. I have read and understand the terms of this agreement and represent that I am authorized to sign the same as agent of customer.

By _____
Owner, Operator or his Agent

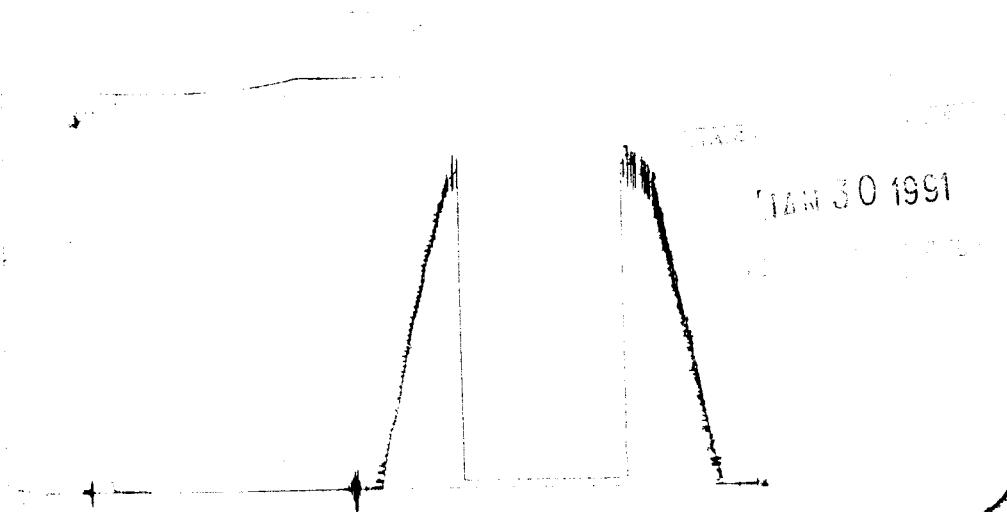
3088 ORIGINAL

2902



9227

2902



DRILL-STEM TEST DATA

Well Name	Tammen	Test No.	2
Well Number	2	Zone Tested	Arb
Company	J.A. Allison	Date	1-19-91
Comp. Rep.	O.R. Phelps	Tester	Don Fabricius
Contractor	Woodman-Iannitti Drilling	Ticket No.	2903
Location	26-18-18	Elevation	

Recorder No. 3088	Clock Range 12	Recorder No. 4377	Clock Range 12
Depth 3732		Depth 3936	
Initial Hydro Mud Press. 1912		Initial Hydro Mud Press. 1913	
Initial Shut-in Press. 94		Initial Shut-in Press. 105	
Initial Flow Press. 58-58		Initial Flow Press. 58-58	
Final Flow Press. 58-58		Final Flow Press. 58-58	
Final Shut-in Press. 58		Final Shut-in Press. 58	
Final Hydro Mud Press. 1912		Final Hydro Mud Press. 1913	
Temperature 104		Tool Open Before I. S. I. 30	Mins.
Mud Weight 9.3	Viscosity 45	Initial Shut-in 30	Mins.
Fluid Loss 11		Flow Period 30	Mins.
Interval Tested 3689-3740		Final Shut-in 30	Mins.
Top Packer Depth 3684		Surface Choke Size 1"	
Bottom Packer Depth 3689		Bottom Choke Size 3/4"	
Total Depth 3740		Main Hole Size 7 7/8	
Drill Pipe Size 4 1/2 X H	Wt. 16.60	Rubber Size 6 3/4	
Drill Collar I. D.	Ft. Run		
Recovery—Total Feet			
Recovered 5	Feet Of mud with trace of oil on top		
Recovered	Feet Of		
Recovered	Feet Of		
Recovered	Feet Of		

Remarks

Very weak blow dead in 13 min.

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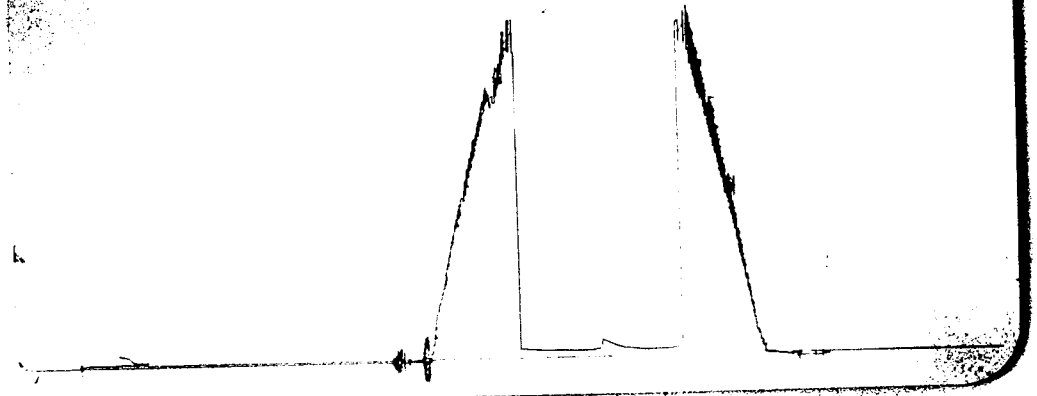
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By _____
Owner, Operator or his Agent

ORIGINAL

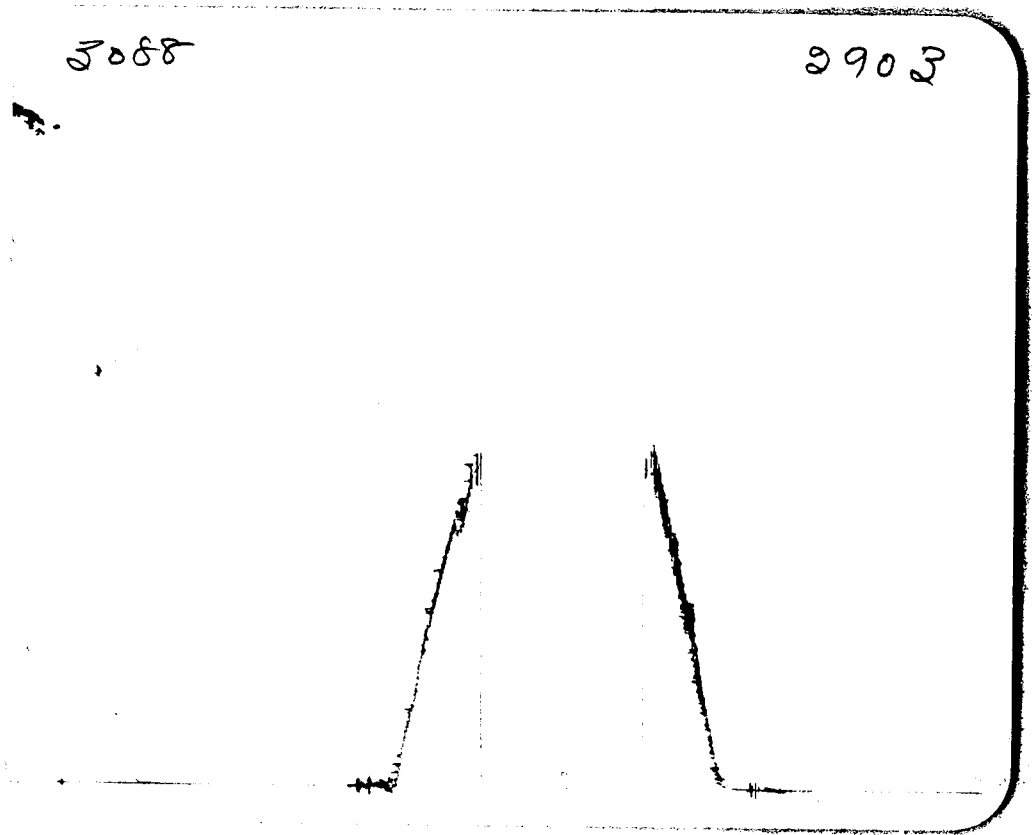
4377

2903



5088

2903



JAN 30 1991

DRILL-STEM TEST DATA

Well Name	Tammen	Test No.	3
Well Number	2	Zone Tested	Arb
Company	J.A. Allison	Date	1-20-91
Comp. Rep.	O.R. Phelps	Tester	Don Fabricius
Contractor	Woodman-Iannitti Drilling	Ticket No.	2904
Location	26-18-18	Elevation	

Recorder No. <u>3088</u>	Clock Range <u>12</u>	Recorder No. <u>4377</u>	Clock Range <u>12</u>
Depth <u>3737</u>		Depth <u>3741</u>	
Initial Hydro Mud Press. <u>1923</u>		Initial Hydro Mud Press. <u>1924</u>	
Initial Shut-in Press. <u>152</u>		Initial Shut-in Press. <u>164</u>	
Initial Flow Press. <u>58</u>		Initial Flow Press. <u>58-58</u>	
Final Flow Press. _____		Final Flow Press. _____	
Final Shut-in Press. _____		Final Shut-in Press. _____	
Final Hydro Mud Press. <u>1923</u>		Final Hydro Mud Press. <u>1924</u>	
Temperature <u>104</u>		Tool Open Before I. S. I. <u>30</u> Mins.	
Mud Weight <u>9.3</u>	Viscosity <u>50</u>	Initial Shut-in <u>30</u> Mins.	
Fluid Loss <u>11.8</u>		Flow Period _____ Mins.	
Interval Tested <u>3689-3745</u>		Final Shut-in _____ Mins.	
Top Packer Depth <u>3684</u>		Surface Choke Size <u>1"</u>	
Bottom Packer Depth <u>3689</u>		Bottom Choke Size <u>3/4"</u>	
Total Depth <u>3745</u>		Main Hole Size <u>7 7/8</u>	
Drill Pipe Size <u>4 1/2 X H. Wt.</u>	<u>16.60</u>	Rubber Size <u>6 3/4</u>	
Drill Collar I. D. _____	Ft. Run _____		
Recovery—Total Feet _____			
Recovered <u>5</u> Feet Of <u>mud with spots of oil on top</u>			
Recovered _____ Feet Of _____			
Recovered _____ Feet Of _____			
Recovered _____ Feet Of _____			
Remarks			
<u>Very weak blow dead in 2 min. - flushed tool</u>			
<u>Very weak blow 30 seconds</u>			

JAN 30 1991

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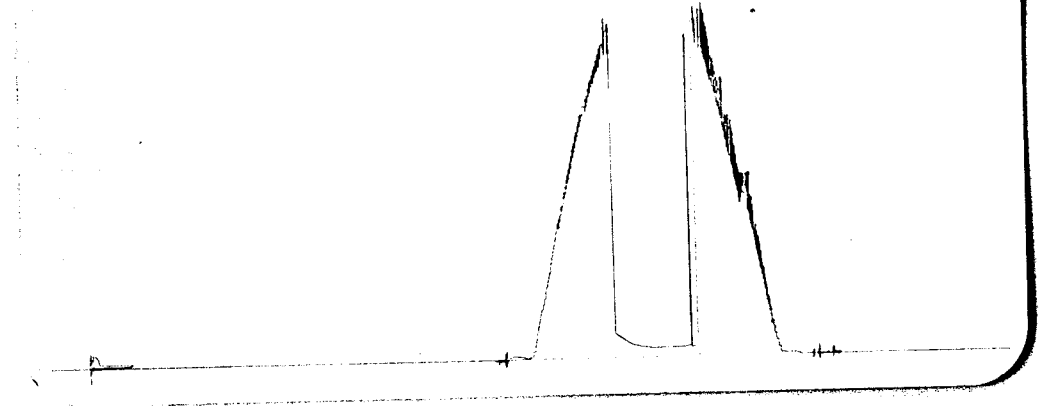
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By _____
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ORIGINAL

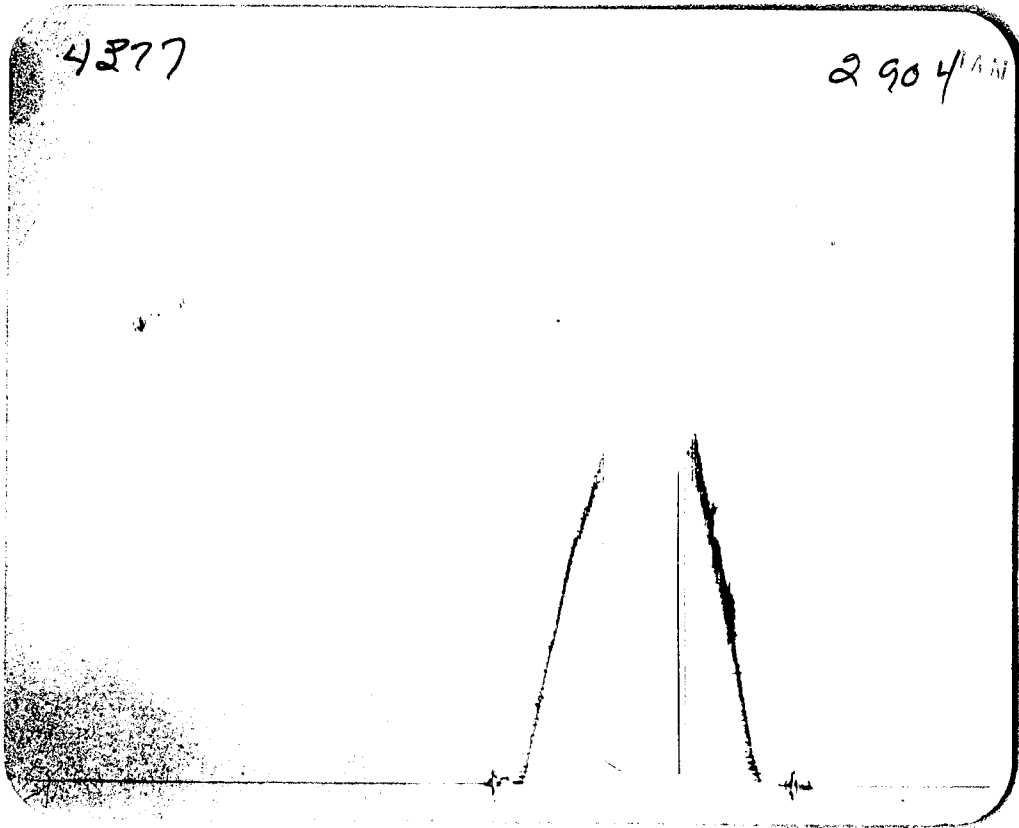
3088

2904



4377

2904 JAN 30 1991



DRILL-STEM TEST DATA

Well Name	Tammen	Test No.	4
Well Number	2	Zone Tested	Arb
Company	J.A. Allison	Date	1-21-91
Comp. Rep.	O.R. Phelps	Tester	Don Fabricius
Contractor	Woodman-Iannitti Drilling	Ticket No.	2905
Location	26-18-18	Elevation	

Recorder No. 3088 Clock Range 12 Recorder No. 4377 Clock Range 12
 Depth 3742 Depth 3746
 Initial Hydro Mud Press. 1923 Initial Hydro Mud Press. 1924
 Initial Shut-in Press. 117 Initial Shut-in Press. 117
 Initial Flow Press. 58-58 Initial Flow Press. 58-58
 Final Flow Press. _____ Final Flow Press. _____
 Final Shut-in Press. _____ Final Shut-in Press. _____
 Final Hydro Mud Press. 1923 Final Hydro Mud Press. 1924
 Temperature 104 Tool Open Before I. S. I. 30 Mins.
 Mud Weight 9.3 Viscosity 45 Initial Shut-in 30 Mins.
 Fluid Loss 15 Flow Period _____ Mins.
 Interval Tested 3689-3750 Final Shut-in _____ Mins.
 Top Packer Depth 3684 Surface Choke Size 1"
 Bottom Packer Depth 3689 Bottom Choke Size 3/4"
 Total Depth 3750 Main Hole Size 7 7/8
 Drill Pipe Size 4 1/2 X H. Wt. 16.60 Rubber Size 6 3/4
 Drill Collar I. D. _____ Ft. Run _____
 Recovery—Total Feet _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Recovered _____ Feet Of _____
 Remarks
Very weak blow dead in 15 min.

JAN 30 1991

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED. CONDITIONS: It is expressly understood and agreed that the above described work shall be done under the exclusive control, direction and supervision of the owner or contractor. As a part of the consideration for this agreement, it is expressly understood and agreed that Arrow Testing Company shall not be responsible for damages or losses of any kind whatsoever occasioned by or incident to the use of the above described Tools, whether run or operated by customer, or by anyone employed directly or indirectly by Arrow Testing Company, nor whether resulting from the acts or omissions of Arrow Testing Company, or any of its agents, servants or employees in any way connected with or related to the use of such Tools.

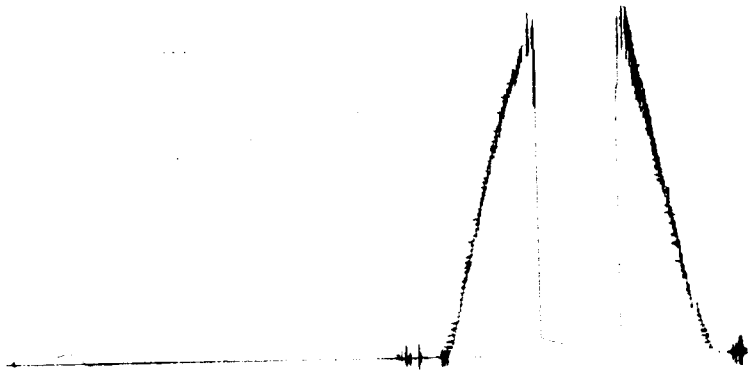
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By _____
Owner, Operator or his Agent

4877

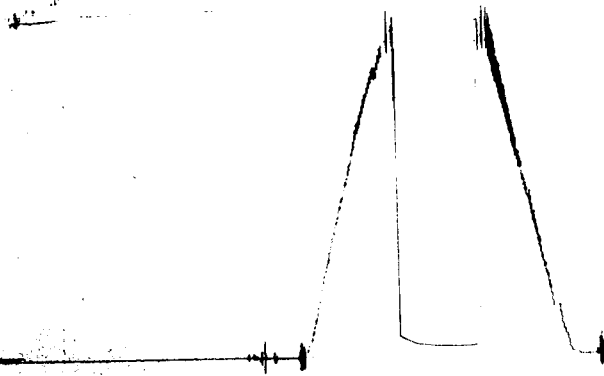
ORIGINAL

2905



2088

2905



JAN 30 1991

TELEPHONE:
AREA CODE 913 483-2627

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: J. A. Allison Oil
300 W. Douglas #305
Wichita, Kansas 67202

INVOICE NO. 58523
PURCHASE ORDER NO. _____
LEASE NAME Tammen #2
DATE Jan. 15, 1991

SERVICE AND MATERIALS AS FOLLOWS:

Common 240 sks @\$5.25	\$ 1,260.00
Pozmix 160 sks @\$2.25	360.00
Chloride 12 sks @\$21.00	252.00
	<u>1,872.00</u>
Handling 400 sks @\$1.00	400.00
Mileage (28) @\$0.04¢ per sk per mi	448.00
Surface	380.00
817' @\$0.39¢ per ft. over 300'	318.63
Mi @\$2.00 pmp. trk.	56.00
1 plug	42.00

\$ 1,872.00

1 8 5/8" cent. If account CURRENT 20% discount will be allowed ONLY if paid within 30 days
Cement circ. from date of invoice.

1,644.63

61.00

\$ 3,577.63

JAN 17 1991

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1% Charged Thereafter.

THANK YOU

JAN 30 1991

Phone 913-483-2627, Russell, Kansas
Phone 314-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.
Home Office P. O. Box 31
Russell, Kansas 67665

No 1154

Date 1-15-91 Sec. 24 Twp. 18 Range 18 Called Out 1:00AM On Location 3:30AM Job Start 4:30AM Finish 5:15AM
Lease TAMMEN Well No. 2 Location Rush Center 2E 1/4 SW, Rush County Rush State KS

Contractor Woodman-Tammitti #1 Owner Same
Type Job Deep String Surface
Hole Size 12 1/4 T.D. 1117'
Cag. 8 5/8 Depth 1117'
Tbg. Size _____ Depth _____
Drill Pipe _____ Depth _____
Tool _____ Depth _____
Cement Left in Cag. 15' Shoe Joint _____
Press Max. _____ Minimum _____
Meas Line r 1104 Displace 68.91 Bbl's
Perf. _____

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To J.A. Allison
Street 300 W. Douglas Suite 305
City Wichita State Ks. 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____
x Rich Wheeler

CEMENT

Amount Ordered 400 sks 60/40 2% gel. 3% cc.
Consisting of
Common 240 5.25 1260.00
Poz. Mix 160 2.25 360.00
Gel. 8 6.75 112.00
Chloride 12 21.00 252.00
Quickset _____

Handling 400 1.00 400.00
Mileage 28 448.00
Sub Total _____
Total 2720.00

Floating Equipment
1-8 5/8" Cementizer - 61.00

TOTAL \$ 3577.63
Disc - 715.53

\$ 2862.10

EQUIPMENT

PT. Bend No.	Cementer <u>Phil</u>
Pumptrk <u>195</u>	Helper <u>Jack</u>
No.	Cementer _____
Pumptrk _____	Helper _____
Bulktrk <u>179</u>	Driver <u>Yancy</u>
Bulktrk _____	Driver _____

DEPTH of Job

Reference:	<u>Pump Trk Chg</u>	<u>380.00</u>
<u>28</u>	<u>Pump Trk Mly</u>	<u>56.00</u>
<u>1</u>	<u>8 5/8 Plug</u>	<u>42.00</u>
	<u>817' at .39</u>	<u>318.63</u>
	Total	796.63

Remarks: Cement did Circulate
Thank You!
Allied Cementing Co. Inc.
L.P. By Phillip Tammitti

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

No 1229

TELEPHONE:
 IEA CODE 913 483 2627

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
 RUSSELL, KANSAS 67665

JAN 30 1991

Date	1-21-91	Sec	26	Twp	18	Range	18	Called Out	3:00 P.M.	On Location	4:30 P.M.	Job Start	6:00 P.M.	Finish	8:00 P.M.
Lease	TAMMED	Well No.	#2	Location	Rush Center, SE 1/4, Winto	County	Rush	State	Ks.						

Contractor Woodward - Janwitti Rig #1
 Type Job Rotary Plug
 Hole Size 7 7/8" T.D. 3755'
 Csg. _____ Depth _____
 Tbg. Size _____ Depth _____
 Drill Pipe 4 1/2" Depth 1145'
 Tool _____ Depth _____
 Cement Left in Csg. _____ Shoe Joint _____
 Press Max. _____ Minimum _____
 Meas Line _____ Displace _____
 Perf. _____

Owner Same
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

EQUIPMENT			
#	No.	Cementor	
Pumptrk	181	Helper	Tim Cary
		Cementor	
Pumptrk		Helper	
#		Driver	Dwane
Bulktrk	179		
Bulktrk		Driver	

DEPTH of Job		
Reference:	Pumptrk Charge	380.00
	28 Pumptrk Mileage	56.00
	1 8 5/8 Dryhole Plug	20.00
	Total	456.00

Remarks: Mixed - 50 SKS at 1145'
 60 SKS at 700'
 10 SKS at 40'
 15 SKS in Rathole
 10 SKS in waterwell

Charge To J.A. Allison
 Street 300 W. Douglas Suite 305
 City Wichita State Ks. 67202
 The above was done to satisfaction and supervision of owners agent or contractor.

Purchase Order No. x Rich Wheeler
CEMENT

Amount Ordered	145 SKS @ 40' to 700'
Consisting of	
Common	87 5.25 456.75
Poz. Mix	58 2.25 130.50
Gel.	9 6.75 60.75
Chloride	
Quickset	

Handling	145	1.00	145.00
Mileage	28		162.40
Sub Total			
Total			955.40

Floating Equipment
TOTAL # 1411.40
Disc - 282.28
\$ 1129.12

J. A. Allison Oil Company
 300 W. Douglas #305
 Wichita, Kansas 67202
 INVOICE NO. 58575
 PURCHASE ORDER NO. _____
 LEASE NAME Tammen #2
 DATE Jan. 21, 1991

SERVICE AND MATERIALS AS FOLLOWS:		
Common 87 sks @ \$5.25	\$ 456.75	
Pozmix 58 sks @ \$2.25	130.50	
Gel 9 sks @ \$6.75	60.75	\$ 648.00
Handling 145 sks @ \$1.00	145.00	
Mileage (28) @ \$0.04¢ per sk perm	162.40	
Plugging	380.00	
Mi @ \$2.00 pmp. trk.	56.00	
1 plug	20.00	763.40
Total		\$ 1,411.40

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

THANK YOU

1991
 All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter.

Allied Cementing Co. Inc.
 By Tim Nielson JAN 28 1991