

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name AMERICAN ENERGIES CORP.
Address 575 Fourth Fin. Center
Wichita, KS 67202
City/State/Zip

Purchaser NA

Operator Contact Person Martha Albright
Phone 316-263-5785

Contractor: License # 5418
Name ALLEN DRILLING CO.

Wellsite Geologist Bruce Reed
Phone 316-262-0735

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
3-4-86 3-10-86 3-10-86
Spud Date Date Reached TD Completion Date
3762 NA
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1206 feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21,347-000
County Rush
SE NW SW Sec. 26 Twp. 18 Rge. 18 East
X West

1650' Ft North from Southeast Corner of Section
4290' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

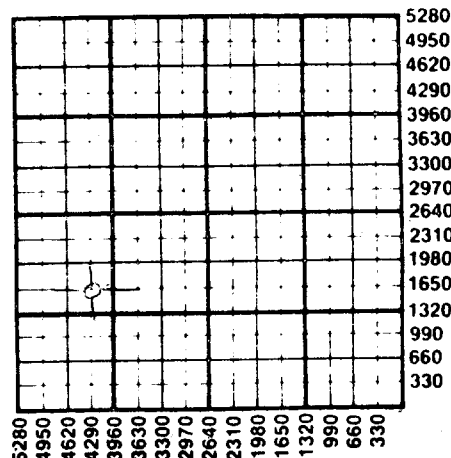
Lease Name Moore "F" Well # 1

Field Name WC

Producing Formation NA

Elevation: Ground 1989' KB 1994'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water: Irrigation Well Temp. Permit
Division of Water Resources Permit # P86-133
Mr. Earl Moore

XX Groundwater 1980' Ft North from Southeast Corner
(Well) 4620' Ft West from Southeast Corner of
Sec 26 Twp 18 Rge 18 East XX West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

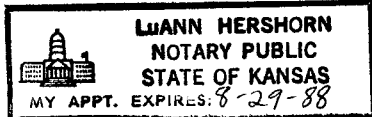
Signature Alan DeGood

Title Vice-President Date 3/13/86

Subscribed and sworn to before me this 13th day of March 1986

Notary Public LuAnn Hershorn

Date Commission Expires 8/29/88



K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Drillers Time Log Received

Distribution
☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

STATE CORPORATION COMMISSION (7-84)

MAR 20 1986
3-20-86
CONSERVATION DIVISION
Wichita Kansas

Sec 26 Twp. 18 Rge. 18 E

SIDE TWO

Operator Name AMERICAN ENERGIES CORP. Lease Name Moore "F" Well # 1Sec. 26 Twp. 18 Rge. 18 ☐ East ☒ West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1-3744-3762, 30-30-60-30, Rec. 120' MW,
FP 38-48/60-81, SIP 1224-1210.

Name	Top	Bottom
Heebner	3326	-1332
Toronto	3345	-1351
Lansing	3381	-1387
Lsg "H" zone	3531	-1537
BKC	3642	-1648
Cgl.	3718	-1724
Arbuckle	3748	-1754
RTD	3762	-1768
LTD	3760	-1766

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	28#	1206	60/40	400	3%cc2%gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

NA		

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....

NA

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☐ Perforation
☐ Other (Specify)

☐ Dually Completed
☒ Commingled

