

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5027
Name J. A. Allison
Address 300 W. Douglas, Suite 305
City/State/Zip Wichita, KS 67202

Purchaser.....

Operator Contact Person J. A. Allison
Phone 316-263-2241

Contractor: License # 5122
Name Woodman-Iannitti Drilling Co.

Wellsite Geologist Orlin R. Phelps
Phone (316) 775-3490

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-15-87 11-22-87 11-22-87
Spud Date Date Reached TD Completion Date
3762
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1128 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-165-21,392-0000

County Rush

NW SE NW Sec. 26 Twp. 18S Rge. 18E West

3630 Ft North from Southeast Corner of Section

3630 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

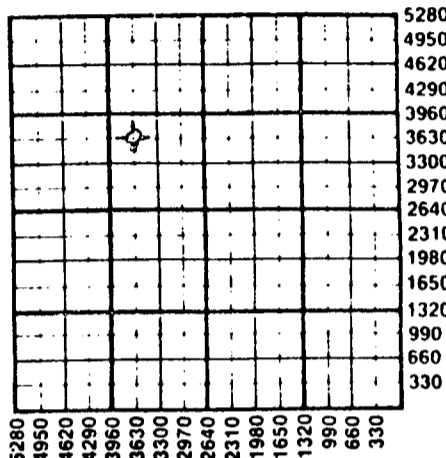
Lease Name Oborny "B" Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1989 KB 1994

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Contractor drilled WW on location
 Other (explain) and plugged 11/22/87 w/10 sx cement
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. A. Allison
Title Operator Date 12/03/87

Subscribed and sworn to before me this 3rd day of December 1987
Notary Public Frances O. Erhard
Date Commission Expires Jan. 14, 1990

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Sec. 26 Twp. 18S Rge. 18E

Operator Name ... J. A. Allison ... Lease Name ... Oborny "B" ... Well # ... 1

Sec. 26 ... Twp. 18S ... Rge. 18 ... East West County ... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

DRILLERS LOG:

Table with 2 columns: Formation Name, Depth. Rows include Shale & Sand (500), Dakota Sand (574), Red Bed Shale (775), Anhydrite (1153), Shale & Lime (1503), Lime & Shale (1975), Lime & Shale (2310), Lime (2620), Lime (2875), Lime (3132), Lime (3335), Lime (3425), Lime (3582), Lime (3730), Lime (3747), Arbuckle (3762), RTD (3762).

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (1120 to +874), Heebner (3322 to -1328), Toronto (3344 to -1350), Lansing (3376 to -1382), Base KC (3641 to -1647), Conglomerate (3707 to -1713), Conglomerate Sand (3735 to -1741), Arbuckle (3739 to -1745), RTD (3762 to -1768).

(SEE ATTACHED SHEET FOR DRILL STEM TESTS)

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Surface, 12-1/4", 8-5/8", 24#, 1128', 60/40, 425, 2% gel, 3% ca.

PERFORATION RECORD

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD

Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain).....

Table with 5 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

ACO-1 WELL HISTORY

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J. A. ALLISON - OBORNY "B" #1 - NW SE NW Sec. 26-18S-18W, Rush County, Kansas

DRILL STEM TESTS:

- DST #1 3689-3743' - op 30, si 45; op 30, si 45; rec. 20' SOCM (10% Oil) IFP 41-41, ISIP 827; FFP 52-52, FSIP 447, Temp. 110°.
- DST #2 3743-3750' - op 30, si 45; op 30, si 45; weak blow 7 min., flushed tool, rec. 1' mud, scum oil in tool, IFP 41-62, ISIP 62; FFP 62-62, FSIP 62, Temp. 111°.
- DST #3 3750-3756' - op 30, si 45; op 45, si 45; weak steady blow, rec. 55' mud, few specks oil, 10% filtrate water, 7,000 chlorides; 9,000 mud chlorides; ISIP 1155, FSIP 1135; IFP 31-31, FFP 42-42, Temp. 112°.
- DST #4 3756-3762' - Packer failed.
- DST #5 3749-3762' - op 30, si 60; op 60, si 60; weak steady blow, rec. 150' muddy saltwater, 21,000 chlorides, 9,000 mud system chlorides; IFP 41-52, ISIP 1114; FFP 72-93, FSIP 1114, Temp. 111°.

RECORDED
STATE GEOLOGICAL COMMISSION

DEC 4 1987
12-4-87
GEOLOGICAL SURVEY
WICHITA, KANSAS