

SIDE TWO

Operator Name J A Allison Lease Name Dirks Well # 2

Sec. 16 Twp. 18S Rge. 18 East West County Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Post Rock	0	70
Red Bed w/sand stks	70	638
Red Bed	638	643
Sand	643	899
Shale & Red Bed	899	1180
Red Bed	1180	1256
Anhy	1256	1286
Shale	1286	1651
Shale & Lime	1651	2670
Shale & Lime	2670	2915
Lime & Shale	2915	3282
Lime & Shale	3282	3612
Lime & Shale	3612	3743
Lime	3743	3835
Arb.	3835	3840
Arb.	3840	

SAMPLE TOPS:

Name	Top	Bottom
Anhydrite	1253	+ 842
Heebner	3426	-1331
Toronto	3446	-1351
Lansing	3478	-1383
Base Kansas City	3744	-1649
Conglomerate	3827	-1732
Arbuckle	3836	-1741
RTD	3840	-1745

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1265'	60/40 Poz	450	3%, 2%
Production	7-7/8"	5-1/2"	14#	3837 1/2'	60/40 Poz	150	10% Salt, 10% Salt Flush.

Bb1

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size 2 1/2" Set At 3837 Packer at None Liner Run Yes No

Date of First Production April 18, 1985 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
50 Bbls		MCF	None Bbls	CFPB	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation Sold Other (Specify)..... Used on Lease

Dually Completed Commingled

RECEIVED
 STATE CORPORATION COMMISSION
 3837 1/2
 MAY 08 1985
 3840
 5-8-85
 CONSERVATION DIVISION
 Wichita, Kansas