

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John Jay Darrah, Jr.
ADDRESS 405 Century Plaza
Wichita, Kansas 67202

API NO. 15-165-20,973-0000
COUNTY Rush
FIELD

**CONTACT PERSON John Jay Darrah, Jr.
PHONE (316) 263-2243

PROD. FORMATION D&A
LEASE Young

PURCHASER NA
ADDRESS

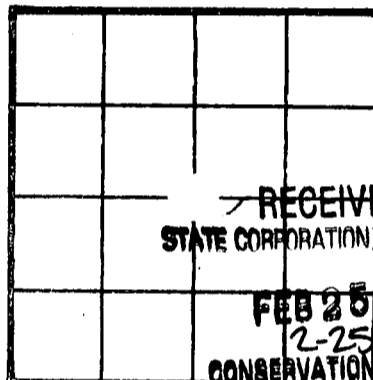
WELL NO. 1
WELL LOCATION N 1/2 SW 1/4 NE 1/4

DRILLING D. R. Lauck Oil Company, Inc.
CONTRACTOR
ADDRESS 221 South Broadway-Suite 400
Wichita, Kansas 67202

760 Ft. from west Line and
990 Ft. from south Line of
the NE SEC. 35 TWP. 18S RGE. 18W

PLUGGING Allied Cementing Co.
CONTRACTOR
ADDRESS Box 31
Russell, Kansas 67665

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
FEB 25 1982
2-25-82
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 3843 PBD 3843

SPUD DATE 1/26/82 DATE COMPLETED 1/31/82

ELEV: GR 2068 DF 2071 KB 2073

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented 851' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

John Jay Darrah, Jr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Young LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 31 DAY OF January, 19 82 AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 23 DAY OF February, 19 82.

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8/25/84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Anhydrite	1192	1215		
Heebner	3405			
Lansing	3457	3566		
Base Kansas City	3728			
Conglomerate	3797			
Arbuckle	3826	3835		
DST#1 3797-3835-open 30 minutes, closed 30 minutes, open 30 minutes, closed 30 minutes. Very weak blow, died 28 minutes. No blow 2nd opening. Flushed tool-very weak blow. Recovered 20' mud.				
IFP 33#-33#	IBHP	767#		
FFP 43#-43#	FBHP	593#		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	24#	858'	common	400	2% gel, 3% caCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	